

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Co. Con
P. 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

OXY USA Inc.

16696

3. Address and Telephone No.

P.O. Box 50250 Midland, TX 79710-0250

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL 1980 FEL NWE (B) Sec 30 T23S R37E

5. Lease Designation and Serial No.

8910138170 - 4060825A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Myers Langlie Mattix Unit
011007

8. Well Name and No.

6

9. API Well No.

30-025-10897

10. Field and Pool, or Exploratory Area

37240

Langlie Mattix 7 Rvr Q-G

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD - 3652'

MIRU PU 12/10/97, ND WH, NU BOP. RIH & TAG CIBP @ 3370', CIRC W/ 10# MUD, M&P 10sx CL C CMT PLUG ON TOP OF CIBP, POOH TO 3100', CIRC W/ 10# MUD. M&P 20sx CL C CMT PLUG @ 3100-3000', DISPL W/ 10# MUD, POOH. PERF 2 SQZ HOLES @ 1200', RIH & SET PKR @ 813', EIR @ 3BPM @ 800#, M&P 50sx CL C CMT PLUG @ 1200-1100', DISPL W/ 10# MUD TO 1100#, SIP-400#, WOC, BLM ON LOCATION. RIH & TES PLUG @ 1100' TO 1000#, OK, POOH TO 775'. M&P 20sx CL C CMT PLUG @ 775-674', DISPL W/ 10# MUD, POOH. M&P 10sx CL C CMT PLUG @ SURFACE. DUG OUT CELLAR, CUT OFF CSG & WH & INSTALL DRY HOLE MARKER, RDPU 12/12/97.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

David Stewart

Title

David Stewart
Regulatory Analyst

Date

12/16/97

(This space for Federal or State official use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

DEC 22 1997

Conditions of approval, if any: