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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-1327

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Myers Langlie-Mattix U.
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Myers Langlie-Mattix U.
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 55
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM East 32 TOWNSHIP 23S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3282' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER Convert to Water Injection <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig.
- 2) Mill out junk at 3618' and clean out to 3716' TD.
- 3) Run GR-Neutron log 3300-3716'.
- 4) Perforate lower Langlie-Mattix as indicated by logs.
- 5) Treat perfs. with 2000 gals. NE acid and 10,000 gals. gelled brine and 12,000# sand in 2 stages.
- 6) Run tubing and pump test perforations.
- 7) Pull tubing.
- 8) Perforate upper Langlie-Mattix as indicated by logs.
- 9) Isolate upper perfs. and treat with 2000 gallons NE acid followed by 10,000 gallons gelled brine and 12,000# sand in 3 stages.
- 10) Set coated injection tubing and packer at \pm 3420'.
- 11) Place well on injection status, injecting water thru Langlie-Mattix perforations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED <u>D. R. Crow</u>	TITLE <u>Lead Clerk</u>	DATE <u>10-27-75</u>
<u>Gen. Signed by</u>		
<u>Jerry Benton</u>		
<u>Dist. 1, Supv.</u>		
APPROVED BY _____	TITLE _____	DATE <u>OCT 30 1975</u>

CONDITIONS OF APPROVAL, IF ANY: