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LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland  
1-File 1-Engr RH, 1-Foreman HC

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name Myers Langlie Mattix
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Unit
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 89
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 2160 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3282' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Polymer treat for profile alteration <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- Backflow well to remove sediment.
  - Rig up pulling unit and install BOP.
  - TOH w/2 3/8" injection tbg and Baker AD-1 pkr.
  - TIH w/workstring, bit and scrapper and clean out to PSTD (3632').
  - Perforate 5 1/2" casing in Langlie Mattix interval at 3420-3459'.
  - TIH w/workstring, pkr and RBP to 3480' and set RBP.
  - Raise pkr to 3320'.
  - Acidize perms 3459-3420' w/2000 gallons of 15% NEFE HCL. Use ball sealers for diversion. Pressure and fracture treat if necessary. Recover load.
  - TOH w/workstring and tools.
  - TIH w/workstring and pkr to 3480' and set pkr.
  - Acidize perms 3505-3626' using 4000 gallons of 15% NEFE HCL and 110 gallons of Checkersol.
  - Raise and set pkr at ± 3320' and swab and/or flow back load.
  - TOH with workstring and pkr.
  - TIH with injection tbg and pkr to ± 3320' and return well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 7/30/84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG - 6 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG - 2 1984

O.C.O.  
HOBBY OFFICE