

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC 064118

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. C. Hill 'B' Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Teague (Paddock) *Blensley*

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 34, T23S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. PERMIT NO.

DATE ISSUED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR. Other _____

2. NAME OF OPERATOR
Plains Petroleum Operating Company

3. ADDRESS OF OPERATOR
415 W. Wall, Suite 1000, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit H, 1981' FNL & 810' FEL

At top prod. interval reported below

At total depth

15. DATE SPUDDED 10-15-92 16. DATE T.D. REACHED 10-29-92 17. DATE COMPL. (Ready to prod.) 10-29-92 18. ELEVATIONS (OF. RKB, RT. GR, ETC.)* 3273' DF 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7331' 21. PLUG, JACK T.D., MD & TVD 5265' 22. IF MULTIPLE COMPLET. HOW MANY? 23. INTERVALS UNDRILLED BY ROTARY TOOLS 24. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5059' - 5290' *Corrected 9-27-93 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CBL-CCL 27. WAS WELL CORDED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.4# J-55	324'	17-1/2"	300 sx	
9-5/8"	32-36# H-40&J-55	2914'	12-1/4"	1450 sx TOC 100'	
7"	23,26,29# N-80 & J-55	7174'	8-1/2"	500 sx TOC 4475'	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5156'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5100' - 5235'	3600 gal 15% acid
5024'	Frac w/25000 g GW & 31000# 16/30
3857' - 4325'	Sqz w/150 sx Class 'C' Ottawa Sand
3500 - 3801'	Spot Cement

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
11-1-92	Pumping 2-3/8" x 1-3/4" x 18'	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-23-92	24			10	110	279	11000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
45	45		10	110	279	34.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY NA

35. LIST OF ATTACHMENTS

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Dominic J. Bazile TITLE Area Engineer DATE 9-20-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Glorietta	4926					
Paddock	5059					
Blinebry	5290					