

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Project Number: 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 064118

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
AUG 4 10 50 AM '92

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Plains Petroleum Operating Company

CARLETON SOURCE
AREA HEADQUARTERS

8. FARM OR LEASE NAME
E. C. Hill 'B' Federal

3. ADDRESS OF OPERATOR
415 W. Wall, Suite 1000, Midland, TX 79701

9. WELL NO.
6

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
E
Unit F, Sec 35, T23S, R37E

1980/N + 810/W

10. FIELD AND POOL, OR WILDCAT
Teague (Blinbry)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 35, T23S, R37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3267' DF

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7-28-92 Pull out of hole with rods, pump, and tubing.
- 7-29-92 Drop standing valve. Test tubing to 500 psi, OK. Nipple down Wellhead. Nipple up BOP. Pick up 7" packer on 2-3/8" tubing. Run in hole and set packer at 5202'. Run temperature survey from 5755' to 5100'. Unset packer, pull out of hole with tubing and packer. Run in hole with hydrostatic bailer to 5300'.
- 7-30-92 Bail fill from 5760' to 5790'. Pull out of hole with bailer. Run in hole with packer on 2-3/8" tubing. Set packer at 5200'.
- 7-31-92 Run temperature survey from 5790' to 5100'. Acidize well with 55 gals ChemSpec 760 ans Xylene mixture, 1125 gals 15X NEFE HCl with 34 BS, 110 gals ChemSpec and Xylene mixture, and 1125 gals 15X NEFE HCl acid with 34 BS, Flush to bottom perf with 2X KCl water. Pump at avg pressure 170 psi and 4.2 BPM. Run temperature survey from 5790' to 5100'. Wait 1 hour. Run temperature survey.
- 8-01-92 Run in hole with sandline. Rig down sand line. Drop standing valve. Load tubing and pressure up to 750 psi. Pressure test casing to 2000 psi. Held 15 minutes. Release packer, pull out of hole with tubing and packer. Nipple down BOP, Nipple up wellhead. Run in hole with pump and rods. Put well to pumping.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark A. Heberling
(This space for Federal or State office use)

TITLE Petroleum Engineer

DATE 8/3/92

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE AR

DATE _____

ACCEPTED FOR RECORD
1992

*See Instructions on Reverse Side.