

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

Oil & Gas Division
225 N. French Dr.
Tulsa, NM 88249

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
LC-030181B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
8920003820

8. Well Name and No.
Rhodes Federal Unit # 171

9. API Well No.
30-025-11995

10. Field and Pool, or Exploratory Area
Rhodes Yates 7R's

11. County or Parish, State
Lea Co., NM

1. Type of Well Oil Well Gas Well Other

2. Name of Operator
Gruy Petroleum Management Co.

3. Address and Telephone No.
P.O. Box 140907, Irving TX. 75014-0907, 972-442-6479 or 505-393-2358

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 1980 FEL, Sec. 17, Twp. 26S, Rge. 37E

12 CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>BOP working pressure</u>	<input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and log form)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If wells directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gruy Petroleum respectfully request the change from a 3M to 2M Bop requirements for the above mentioned well. Bop test pressure will be 1000 Psig.

Minimum working pressure of the blowout preventer and related equipment (BOPE) shall be 2000 psi with a minimum of One Annular Preventer or Two Ram-Type Preventers and a Kelly Cock/Stabbing Valve. The requested variance to test the BOPE to the reduced pressure of 1000 psi, using the rig pumps is approved.

14. I hereby certify that the foregoing is true and correct

Signed *Reggie Lester* Title Production Superintendent Date 20-Jun-01

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS Title _____ Date _____

Conditions of approval, if any: JUN 22 2001

DAVID R. GLASS
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements