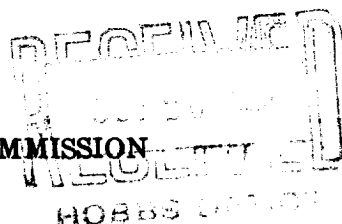


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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Krupp-Flaherty Oil Corporation, P.O.Box 951, El Paso, Texas.

Company or Operator **Moberly "B"** Well No. **8** in **NE/4-NE1/4** of Sec. **20**, T. **26S**
 Lease **37-E** N. M. P. M., **N M P M.** Field, **Haves** Lea County.
 Well is **660** feet south of the North line and **660** feet west of the East line of **Sec. 20**,
 If State land the oil and gas lease is No. **No** Assignment No. **None**
 If patented land the owner is **No** Address **- - -**
 If Government land the permittee is **Moberly** Address **Roswell, N. M.**
 The Lessee is **Krupp-Flaherty Oil Corp.,** Address **El Paso, Texas.**
 Drilling commenced **May 23, 1944** Drilling was completed **July 16, 1944**
 Name of drilling contractor **Brook Bros. Drilling Co.,** Address **Wichita Falls, Texas.**
 Elevation above sea level at top of casing **2976** feet. **Approximately**
 The information given is to be kept confidential until **No restrictions** 19**44**

OIL SANDS OR ZONES

No. 1, from Gas 3048' to 3051'	No. 4, from S.O. 3443 to 3455'
No. 2, from Gas 3141' to 3146'	No. 5, from _____ to _____
No. 3, from S.O. 3280' to 3285'	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 125' to 150'	feet. 3490'
No. 2, from 420' to 440'	feet. _____
No. 3, from 3490' to 3494'	T.D. feet. _____
No. 4, from _____ to _____	feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
15 1/2"	70#	8	S.H.	30'	None	None	None	None	Surface
12 1/2"	50	8	S H	240'	T.P.	240'	"	"	Water & Cave
10"	45	8	S H	610	T.P.	610'	"	"	"
8 1/2"	32	10	- -	1250	T.P.	None	"	"	Salt string.
7" OD	20#	10	- -	3122	Halibut	None	"	"	Oil string.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
20"	15 1/2"	80'	20	Poured	None	None
10"	8 1/2"	1250'	125	Halliburton	Halliburton	100 sacks
8 1/2"	7" OD	3122'	200	" "	" "	Circulated

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length **- - -** Depth Set **- - -**
 Adapters—Material **None** Size **- - -**

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
None	None	None	None	None	None	T. D.

Results of shooting or chemical treatment **Well not shot, or acidized.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **None** feet to **- - -** feet, and from _____ feet to _____ feet
 Cable tools were used from **Surface** feet to **3494** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **No production** 19**44** **No oil**
 The production of the first 24 hours was **None** barrels of fluid of which **- -** % was oil; **- -** % emulsion; **- -** % water; and **- -** % sediment. Gravity, **- - -**
 If gas well, cu. ft. per 24 hours **No test** Gallons gasoline per 1,000 cu. ft. of gas **No test**
 Rock pressure, lbs. per sq. in. **No test**

EMPLOYEES

Frank Brock Driller **J. B. Shockley** Driller
J. P. Burkett Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **18th** **Midland, Texas,** **October 18th, 1944.**
 day of **October**, 19**44**
Katherine C. Morehouse Notary Public
Midland County, Texas. My Commission expires **June 1, 1945.**
Katherine C. Morehouse, **Midland, Texas.**
 Name **J. A. Morehouse**
 Position **J. A. Morehouse, Agent, POB 1348.**
 Representing **Krupp-Flaherty Oil Corp.,**
 Company or Operator
 Address **POB 951, El Paso, Texas.**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	10	10	Surface caliche
10	85	75	Sand & shale
85	155	70	Sand (Water)
155	265	110	Red rock & shale
265	295	30	Grey shale
295	320	25	Sandy shale
320	330	10	Sand
330	350	20	Sand & shale
350	375	25	Sand
375	440	65	Sand rock (More water at 420')
440	1065	625	Red rock
1065	1085	20	Lime
1085-	1122	37	Anhydrite & salt
1122	1140	18	Sandy lime
1140	1227	87	Anhy.- salt & anhy.
1227	1235	8	Salt
1235	1285	50	Anhy.
1285	1328	43	Salt & Anhy.
1328	1383	55	Anhy. & shale
1383	1510	127	Salt & shale
1510	1623	113	Anhy. & salt
1623	1725	102	Salt, anhy. & shale
1725	1972	247	Salt & potash
1972	2150	178	Anhy. & salt
2150	2160	10	Red shale
2160	2210	50	Salt
2210	2230	20	Blue shale
2230	2370	140	Salt, shale, potash & Anhy.
2370	2385	15	Sandy lime
2385	2564	179	Anhy. & salt
2564	2585	21	Anhy & lime
2585	2780	195	Salt
2780	2850	70	Lime & Anhy
2850	2862	12	Lime
2862	2889	27	Lime (Brown)
2889	2951	62	Lime
2951	2957	6	Blue shale
2957	2961	4	Lime (Gas)
2961	2966	5	Sand (Gas)
2966	2981	15	Lime (Hard)
2981	2987	6	Shale
2987	2991	4	Hard sand
2991	2998	7	Shale
2998	3004	6	Lime & shale
3004	3030	26	Lime
3030	3048	18	Lime & shale
3048	3051	3	Sand (Gas)
3051	3057	6	Lime & shale
3057	3075	18	Lime
3075	3107	27	Sandy lime, shale breaks
3107	3119	12	Lime & shale
3119	3141	22	Lime
3141	3146	5	Lime SAND (Gas)
3146	3149	3	Lime
3149	3169	20	Lime & sand
3169	3249	80	Lime & shale
3249	3264	15	Lime
3264	3280	16	Lime & shale
3280	3285	5	Showing oil
3285	3300	15	Lime
3300	3304	4	Sand
3304	3480	176	Lime (3443' to 3455' Light S.O.)
3480	3494	14	Sand (Water, 3490' to 3494', T. D.)
	T. D.		

On approval from the Department of the Interior, Geological Survey, District Supervisor, at Roswell, N. M., this well has been temporary abandoned. Cemented solid from the total depth, 3494' to overlap the base of the 7" OD string of casing, set at 3122'.

The top of the cement, on test and measurements, being found at 3110', making an overlap of 12'. All oil and gas showing, as well as the Base water, below the Oil String of casing being completely sealed off.

When / and if, a market obtains for the gas cemented off behind the string of 7" OD casing, the casing will be perforated to permit the gas to be produced.