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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Texas Pacific Oil Company, Inc.

3. Address of Operator
P. O. Box 4067, Midland, Texas 79701

4. Location of Well
UNIT LETTER K 1980 FEET FROM THE south LINE AND 1980 FEET FROM
THE west LINE, SECTION 24 TOWNSHIP 26-S RANGE 37-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
South Leonard Unit Tr 3

9. Well No.
13

10. Field and Pool, or Wildcat
So. Leonard Queen

15. Elevation (Show whether DF, RT, GK, etc.)
2987' DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|---|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Acidized open hole w/3000 gals. 15% NE-FE Acid down tubing casing annulus, followed by 55 gals. scale inhibitor in 2000 gals. formation water.
2. Pump 10 bbls. lease crude w/55 gals. corrosion inhibitor down annulus. Flushed w/2000 gals. formation water.
3. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. McIntock TITLE District Operations Supt. DATE 4-1-77

APPROVED BY Jerry Ser... TITLE _____ DATE APR 6 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 1977

OIL CONSERVATION COMM.
HOBBS, N. M.