

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

TE* re
SUBMIT IN TRIP
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-030174-"b"

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

W. H. Rhodes "b" NCT-1

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Rhodes

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T-26-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Well located 660' from the South Line, and 660' from the West Line of Section 26, T-26-S, R-37-E, Lea County, New Mexico.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2992' (D. F.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work has been completed on subject well:

1. Pull tubing, clean out hole to a total depth of 3325' with air equipment.
2. Run gamma ray-neutron log from surface to total depth.
3. Ran 214' of 4" O. D. Liner and set at 3255', gravel packed extending approx. 20' up inside the 5 1/2" O. D. Casing. Move out the air equipment and move in pulling unit to acidize.
4. Acidize with 2500 gals 15% NE acid. Swab well, recover load, Test, place well on production.
5. On 24 Hour Potential Test ending 7:00 A. M. June 11, 1965, well pumped 17 BBL Oil and No Water. GOR - TSTM, GRAVITY - 37.4.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. D. Raymond

TITLE Assistant District Superintendent

DATE June 11, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED
DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 17 1965

J. L. GORDON

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side