

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
DOBBS, NEW MEXICO 88240
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER Injection

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The
WEST Line Section 26 Township 26S Range 37E

5. Lease Designation and Serial No.
LC0301748

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
W H RHODES B FEDERAL NCT 1
11

9. API Well No.
30 025 12057

10. Field and Pool, Exploratory Area
RHODES YATES SEVEN RIVERS

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Attaching Casing <input type="checkbox"/> OTHER: _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Objective: Convert to injection

- 1) MIRU, installed BOP & Enviropak, Removed production equipment
- 2) C/O open hole from 3199' to 3240'
- 3) Acidize 4 3/4" OH 3089'-3240' w/6K gal 15% NEFE.
- 4) Ran 2 3/8" IPC Inj tbg w/5 1/2" pkr set @ 3023', test Csg/Tbg annulus to 500# (Witnessed by BLM Ms. Pat Hutchings) Chart to NMOCD, copy on reverse
- 5) 4-18-94: On injection 24 hours. Inj 140 BWPD @ 590#

J. Lara
15 1994

RECEIVED
MAY 25 10 00 AM '94
OIL AND GAS
AREA

14. I hereby certify that the foregoing is true and correct
SIGNATURE [Signature] TITLE Engineering Assistant DATE 5/10/94

TYPE OR PRINT NAME Larry W. Johnson

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JUN 27 1994

**OGD NUMBER
OFFICE**