

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
John H. Hendrix Corporation

3. Address and Telephone No.
223 W. Wall, Suite 525, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**330' FNL & 330' FWL, Section 5, T23S - R38E
Lea County, NM**

5. Lease Designation and Serial No.

LC 069466

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

14080017337

8. Well Name and No.

Western Federal #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Blinebry - Brunson-

Drinkard Abo, S. - Tubb

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Downhole Commingled
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

An intent to permanently DHC was sent Feb. 13, 1992. State approval was received March 16, 1992 - DHC-192

Feb. 1992 - All packers were removed and the well is now a DHC Blinebry - Brunson Drinkard Abo, S. - Tubb well producing by beam pump thru one string of tubing. ~~We failed to notify you after we received the state approval.~~
All pertinent letters are attached. (NOT REQUIRED)

14. I hereby certify that the foregoing is true and correct

Signed Ronnie H. Westbrook

Title Vice-President

Date Oct. 22, 1992

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



BRUCE KING
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

AMENDED
ADMINISTRATIVE ORDER DHC-192

John H. Hendrix Corporation
223 West Wall
Suite 525
Midland, Texas 79701

Attention: Ronnie H. Westbrook

*Western Federal No. 1
Unit D, Section 5, Township 23 South, Range 38 East, NMPM, Lea
County, New Mexico.
South Brunson Drinkard Abo, Blinebry and Tubb Oil & Gas Pools*

Dear Mr. Westbrook:

Reference is made to your recent application for an amendment to Administrative Order No. DHC-192, dated May 5, 1976, which authorized the downhole commingling of production from the South Brunson Drinkard Abo and Blinebry Oil & Gas pools in the wellbore, to permit the addition at a third zone of production to be commingled in the wellbore.

It appearing that the subject well qualifies for approval for such amendment pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 4000 by the top unit allowable for the Blinebry Oil & Gas Pool.

Administrative Order DHC-192, AMENDED

John H. Hendrix Corporation

March 11, 1992

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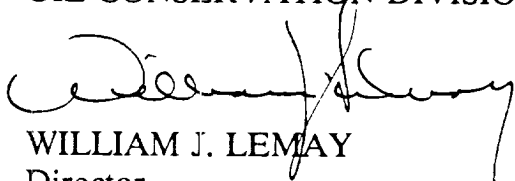
Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Blinebry Pool:	Oil	50%,	Gas	33%
Tubb Pool:	Oil	0%,	Gas	34%
Drinkard Pool:	Oil	50%,	Gas	33%

Pursuant to Rule 303-C-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 10th day of March, 1992.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

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