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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

3-10000
1-File

4. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Tidewater Oil Company | 8. Farm or Lease Name L. M. Buffington "B" |
| 3. Address of Operator Box 249, Hobbs, New Mexico | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER H , 66 FEET FROM THE South LINE AND 33 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 25 S RANGE 31 E N.M.P.M. | 10. Field and Pool, or Wildcat Justis Ellenburger |
| 15. Elevation (Show whether DE, RT, GR, etc.) 3,000 RT | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER _____

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER _____

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled both tubing strings. Ran Ellenburger tubing open-ended with Baker Anchor tubing seal assembly and receptacle. Set Ellenburger tubing at 7344'. Ran #2 string 2-3/8" Hardy Griffin tubing and set in parallel anchor at 7500'. Ran 1" Kobe tubing inside Ellenburger tubing. Ran 1" to 7550' and started circulating. Had good returns and tagged TD at 7531' by tubing measurement. Laid cement plugs, using a total of 30 sacks cement. Tagged up at 7550', FBTD. Perforated 7" casing thru 2" tubing from 7566 to 7578' with two jets per foot. In 7-1/2 hours swabbed 32 BIF, FL at 7600' or below. Show of gas and live oil. 13-1/2 hour SITP on Ellenburger 60#. FL at 7300'. Treated Ellenburger perforations with 500 gals 15% NE acid. Swabbed well in. In 1 1/2 hours on 1/4" choke with TP 30 #, flowed 110 BO and 23 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED C. L. WADE TITLE Area Supt. DATE 8-18-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: