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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9521
7. Unit Agreement Name -----
8. Farmer or Lease Name Hobbs "A"
9. Well No. 6
10. Field and Pool, or Wildcat J. Blinebry & J. Tubb Drk.
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701
4. Location of Well UNIT LETTER E 1650 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 25S RANGE 38E NMPM.
11. Elevation (Show whether DF, RT, GR, etc.) 3079' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Downhole Commingling of Blinebry and Tubb Zones</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig 9-13-74. Pulled rods and tubing.
- 2) Pulled DR plug at 5760'.
- 3) Cleaned out 5713-5758'.
- 4) Set 183 joints (5767') 2-3/8" OD tubing at 5781'.
- 5) Returned well to production status 9-21-74 pumping Blinebry perms. 5099-5547' and Tubb perms. 5837-5879' for 13 bbls. oil, 33 bbls. water per day.

NOTE: The New Mexico Oil Conservation Commission authorized the downhole commingling of Blinebry and Tubb production from Hobbs "A" Well No. 6 by Administrative Order No. DHC-146, dated August 5, 1974.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signature) D. R. Crow TITLE Lead Clerk DATE 10-2-74

APPROVED BY Joe D. TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: