

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

63772

Submit 3 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator ARCO Oil and Gas Company		Well API No. 30-025-12438
Address P.O. Box 1710 - Hobbs, New Mexico 88241-1710		
Reason(s) for Filing (Check proper box)		<input checked="" type="checkbox"/> Other (Please explain) Change Well Name From
New Well <input type="checkbox"/>	Change in Transporter of:	STATE AJ # 6
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Effective: 1/1/93
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator <u>M W PETROLEUM</u>		

II. DESCRIPTION OF WELL AND LEASE

Lease Name South Justis Unit "I"	Well No. 260	Pool Name, Including Formation Justis Blinebry Tubb Drinkard	Kind of Lease <input checked="" type="radio"/> State, <input type="radio"/> Federal or Fee	Lease No. E-497
Location Unit Letter <u>M</u> : <u>330</u> Feet From The <u>SOUTH</u> Line and <u>330</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>25S</u> Range <u>39E</u> , <u>NMPM</u> , Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Company	P.O. Box 2528 - Hobbs, NM 88241-2528
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Sid Richardson Carbon and Gasoline Company	P.O. Box 1226 - Jal, NM 88252
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?
	YES UNKNOWN

IV. COMPLETION DATA SID RICHARDSON GASOLINE CO. - ER 3/1/93

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Performations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Runs To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature James D. Cogburn
Printed Name James D. Cogburn - Operations Coordinator
Title (505) 391-1600
Date 1/1/93 Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 13 1993

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title _____
FOR RECORD ONLY ADD 30 1993

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Concrete Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED
APR 28 1993
OCD HOBBS OFFICE