

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Form O-202-5
(Rev. 11/91)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0115
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other	2. Well Name and No. South Justis Unit "I" #20
2. Name of Operator ARCO Oil and Gas Company	3. API Well No. 30-025-12444
3. Address and Telephone No. P. O. Box 1610, Midland, Texas 79702-1610	4. Field and Pool, or Exploratory Area Justis Blbry-Tubb-Dkrd
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FSL & 330 FWL (Unit letter L) 31-255-30E	5. County or Parish, State Lea

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Workover Wellbore for South Justis Unit</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

5. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-6-93. RUPU. POH w/CA. Drill out scale & cement from 5571-5850'. Press test csg from 5023-surf to 300#. Added B-T-D perms from 5091-5844' (51 holes). Acidized Blinebry-Tubb-Drinkard perms 5091-5844' in three stages w/21,900 gals. RIH w/CA: 2-3/8" tbg, rods & pump to 5862'. RDPU 12-10-93.

J. Lee
1996

RECEIVED
FEB 18 30 AM '94

14. I hereby certify that the foregoing is true and correct

Signed Ken W. Gossnell Title Agent Date 2-3-94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: