

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

Operator Maralo, Inc.	Well API No.
Address P.O. Box 832, Midland, Tx. 79702	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/> Completion <input type="checkbox"/> Change in Operator <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>
Name of operator give name and address of previous operator	

DESCRIPTION OF WELL AND LEASE 89745 - 11/1/92

Well Name M. D. Self	Well No. 5	Pool Name, Including Formation Justis Blinbry <i>Lubb Sinkhard</i>	Kind of Lease State (Federal) or Fee	Lease No. 05-D-6-26S-38E
Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>26S</u> Range <u>38E</u> , NMPM, <u>Lea</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Texas-New Mexico Pipeline <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas or Dry Gas Sid Richardson Carbon & Gasoline Co. <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 201 Main Street, Ft. Worth, Texas 76102
Well produces oil or liquids, or location of tanks. Unit <u>D</u> Sec. <u>6</u> Twp. <u>26S</u> Rge. <u>38E</u>	Is gas actually connected? <u>Yes</u> When? <u>Nov. 1, 1991</u>

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Deviation (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Corrections						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Brenda Coffman (TS)
 Signature: Brenda Coffman Agent
 Printed Name: Brenda Coffman Title
 Date: 2-12-92 Telephone No. 915-684-7441

OIL CONSERVATION DIVISION

Date Approved FEB 11 1992

By ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT SUPERVISOR

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.