

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE MANNER INDICATED*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

USA-LC-050107-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Mary E.Wills Federal-A

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

RHODES-Yates

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

35--26S--37E

12. COUNTY OR PARISH

LEA

13. STATE

NM.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER Injection Well

2. NAME OF OPERATOR

Koch Exploration Company

3. ADDRESS OF OPERATOR

3605 N.Dustin-Farmington, new mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface
1135'FSL & 1315'FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

GR-2973 RT-2980

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Squeeze Hole IN Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-20-91- M.I.R.U.Well service unit.Release packer,pull and lay down same. Pick up and run 5½" RBP & RTTS packer.Set @ 2613' ,dump 2 SKS.of cement on top of plug.Pull up and set packer @ 2500',test plug to 500 psi.It held.Pull up and set packer @ 692'.Squeezed hole in 5½"casing @ 840'to 860'with 339 SKS. of cement,circulated to surface.Closed braden head valve,squeezed 11 SKS.cmt. into leak.Staged to 500 psi. Shut in for 13 hours.
8-21-91 Drilled out cement,pressured casing to 500 psi.It held.lay down tools.
8-22-91-Run and set 5½"production packer @ 2613'.Acidize well with 1000 Gal. 28% hcl.Test casing to 300 psi.It held.Had recorder connected to casing.

CHART INCLUDED

As

18. I hereby certify that the foregoing is true and correct

SIGNED *Debra B. Eick*

TITLE DIST.PROD.SUPT.

DATE 8-26-91

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

RECEIVED

SEP 28 1991



HOBBS OFFICE