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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-8491

7. Unit Agreement Name
--

8. Farm or Lease Name
Hobbs "Q"

9. Well No.
4

10. Field and Pool, or Wildcat
Jalpat (Seven Rivers)

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Skally Oil Company

3. Address of Operator
P.O. Box 1351, Midland, Texas 79701

4. Location of Well
UNIT LETTER **E**, **1980** FEET FROM THE **North** LINE AND **660** FEET FROM THE **West** LINE, SECTION **16** TOWNSHIP **24S** RANGE **36E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3386' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Moved in and rigged up workover rig July 16, 1970. Pulled rods and tubing.
- (2) Set cast iron bridge plug in 5-1/2" OD casing at 3500'. Dumped 2 sacks cement on plug 3500' - 3484'.
- (3) Took strain on casing, found free point at 2800', and cut off at 2800',
- (4) Pulled and recovered 87 joints of 5-1/2" OD casing (2786' LTM).
- (5) Ran tubing open-ended, loaded hole with 10# mud and spotted cement plugs as follows:

3484' - 2810' - 10# mud
2810' - 2725' - 25 sacks cement
2725' - 1800' - 10# mud
1800' - 1715' - 25 sacks cement
1715' - 370' - 10# mud
370' - 238' - 40 sacks cement
238' - 30' - 10# mud
30' - Surface- 10 sacks cement

- (6) Installed 4" pipe as dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent

TITLE Dist. Adm. Coordinator

DATE July 21, 1970

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

Nathan E. Degg

TITLE OIL & GAS INSPECTOR

DATE DEC 9 1971

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5. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

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1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name --
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Hobbs "Q"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 4
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM West THE 16 LINE, SECTION 24S TOWNSHIP 36E RANGE 36E NMPM.	10. Field and Pool, or Wildcat Jalmat (Seven Rivers)
15. Elevation (Show whether DF, RT, GR, etc.) 3386' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up pulling unit. Pull rods and tubing.
2. Run tubing open-ended and load hole with 10# mud. Spot cement on bottom. Pull out of hole.
3. Rig up casing pulling equipment, locate free point.
4. Shoot 5-1/2" OD casing at approximately 2965' and pull.
5. Run tubing and spot cement as follows:

Spot 25 sacks cement (100' plug) across perforated interval (3743-50') from 3650' - 3750'.
Spot 20 sacks cement (50' plug) in top of 5-1/2" casing stub at approximately 2965'.
Spot 25 sacks cement at top of salt section (1800').
Spot 25-sack plug in base of 8-5/8" OD surface casing (370').
Spot 10-sack plug at surface.
6. Set marker.
7. Rig down and move out.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE Dist. Adm. Coordinator DATE June 15, 1970

APPROVED BY Lester A. Clements TITLE Oil & Gas Inspector DATE JUN 17 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 15 1970

**OIL CONSERVATION COMM.
HOBBS, N. M.**