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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
LAND RISE O.C.C.

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JUN 27 2 48 PM '69

ILLEGIBLE

Operator: *Permian Production Co.*

Address: *Permian Production Co., P.O. Box 100, Amarillo, Texas*

Reason(s) for filing (Check proper box):
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate *Effective Date 7/1/63*

If change of ownership give name and address of previous owner: *William M. Gordon, Box 457, Amarillo, Texas*

I. DESCRIPTION OF WELL AND LEASE

Lease Name: <i>Permian Production</i>	Well No.: <i>10</i>	Pool Name, including Formation: <i>Permian (Delaware)</i>	Kind of Lease: <i>Federal</i>	Lease No.:
Location: Unit Letter: <i>10</i> ; Feet From The <i>100</i> Line and <i>100</i> Feet From The <i>10</i> Line of Section: <i>10</i> Township: <i>10S</i> Range: <i>10E</i> , NMPM, <i>10</i> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <i>Permian (Eff. 9/1/67)</i>	Address (Give address to which approved copy of this form is to be sent) <i>Permian Production Co., P.O. Box 100, Amarillo, Texas</i>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> <i>Permian Energy Corp. Effective 1-1-93</i>	Address (Give address to which approved copy of this form is to be sent) <i>Permian Energy Corp., P.O. Box 100, Amarillo, Texas</i>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lillian Jones
(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

JUN 27 1969

APPROVED _____, 19____

BY *[Signature]*

TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.