

UNITED STATES  
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIP  
(Other instruction  
verse side)

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re-

Form approved.  
Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

**Federal LC-030187**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or deepen or plug back to a different reservoir.  
Use APPLICATION FOR PERMIT for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
**Gulf Oil Corporation**

8. FARM OR LEASE NAME

**C. E. Lamington**

3. ADDRESS OF OPERATOR  
**P. O. Box 980, Kermit, Texas 79745**

9. WELL NO.

**36**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

**Tongue Blinity**

**1980' FWL and 360' FWL**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 21, 23S, 37E**

14. PERMIT NO.  
**Dated 4-16-68**

15. ELEVATIONS (Show whether DP, RT, GR, etc.)  
**3319' HCB**

12. COUNTY OR PARISH  
**Leon**

13. STATE  
**New Mexico**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Displaced hole w/mod brine, spotted 500 gals 15% NEA.**

**Perforated 5-1/2" OD casing at 5465-67', 5555-57', 5661-63', 5807-09' and 5851-53' w/4 - .45" JHPP. Pumped in 4,000 gals of 7 1/2% NEA w/1 - 1" RCW ball each 120 gals. Flushed w/33 bbls mod brine. AIR = 4.1 BPM, ISIP = 1600#, AP = 2700#.**

**Fraced down 5-1/2" OD casing w/35,000 gals GB, 45,000 lbs 20/40 mesh sand, 32 - 1" RCW balls & 2,000 gals 15% NEA in 5 stages of 1,000 gals pad, 6,000 gals GB w/1-1/2 ppg sand, w/500 gals acid & 8 balls between stages. Flushed w/139 bbls mod brine. AIR = 40 BPM, ISIP = 1200#, AP = 2200#.**

**Completed 5-16-68.**

**Ran 2-3/8" OD tubing & set @ 5863'. Seabbed well in. Well flowed 90 BO, 95 BW and 150 MCF of gas thru 3/4" choke on 8 hr test ending 5-21-68. GOR = 1670, gravity = 39.2.**

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL SIGNED BY, H. F. SWANNACK  
**H. F. Swannack**

TITLE Area Production Manager

DATE May 22, 1968

(This space for Federal or State office use)

**APPROVED**

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

**MAY 23 1968**

\*See Instructions on Reverse Side J L GORDON  
ACTING DISTRICT ENGINEER

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 10:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents, not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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