

COUNTY LEA FIELD Leasles STATE TX 30-025-02547

CORP SOLAR OIL CO. MAP

2 Well, E. C. "C"

Sec. 27, T-23-S, R-37-E CO-ORD

660' FEL, 660' BWL of Sec.

Sod 4-28-68

Cmp 6-2-68 CLASS EL [REDACTED]

CSG & SX - TUBING	FORMATION		DATUM	
	FORMATION	DATUM	FORMATION	DATUM
9 5/8" 1041' 400				
" 6400' 525				

LOGS EL GR RA IND HC A

TD 6400', PSD 5902'

IP Blinberry Perfs 5371-5873' Flwd 241 BOPD + 13 BW. Pot.
Based on 18 hr test of 181 BO + 10 BW thru 30/64" shk.,
TR 200#, CE Pkr, COR 1423, Gravity 40.2.

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CONT. Johann Drilg. Co. PROP DEPTH 6500' TYPE RT
DATE

F.R. 5-9-68; Elev. 3295' GL
 TD 6500' - Drinkard
 Contr. - Johann Drilg. Co.
 5-15-68 Drilg. 5655'.
 5-25-68 TD 6400', WOC.
 5-27-68 TD 6400', swbg load.
 Perf 6122-92', 6228-94'
 Acid (6228-94') 1500 gals.
 Acid (6122-92') 1500 gals (150)
 Frac (6122-629-') 10,980 gals brine +
 12,000# ad.

5-17-68

Cont.

Perf @ 5963', 5969', 5982', 6000', 6005',
6010', 6022', 6030', 6044', 6049', 6066',
6090', 6097', 6100' W/1 SPI

Acid (5963-6100') 2000 gals.

Frac (5963-6100') 15,000 gals brine + 14,000#
sd.

5-17-68

TD 6400', PED 5902', tstg.

Swbd 28 EF (15% oil, 85% load wtr) in 12 hrs
& swbd dry (-279 FLW) (5963-6294')

Set EF @ 5902'

Perf 5371-5483' (Overall)

Acid (5371-5483') 1500 gals.

Frac (5371-5483') 20,000 gals wtr + 30,000# sd.

Perf 5523-5873', 5716-5873' (Overall)

Acid (5523-5873') 2700 gals.

Frac (5523-5873') 40,000 gals brine +
47,500# sd.

6-10-68

TD 6400', PED 5902', tstg.

6-17-68

TD 6400', PED 5902', COMPLETE

LOG: Anby 1062', E/Salt 1169', E/Salt

2380', Yates 2550', Queen 3402', SA

3817', Glorieta 4945', Blinbry 5327',

Tubb 5940', Drinkard 6094'.