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 LAND OFFICE  
 TRANSPORTER OIL  
 GAS  
 OPERATOR  
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
 Supersedes Oils C-104 and C-110  
 Effective 1-1-63

**I. NAME OF COMPANY**  
 Name: BLACKROCK OIL COMPANY  
 Address: 1000 V & J Tower, Midland, Tx 79701  
 Reason for filing (Check appropriate):  
 New Well  / Change of Ownership  / Change of Operator  / Change of Transporter  / Other (Please explain):  
 Other: REPLACED IN THE POOL

**II. DESCRIPTION OF WELL AND LEASE**  
 Name of Lease: Union Federal / Well No.: 2 / Name of Formation: Jennings (Delaware) / Well No. of Lease: NM-0392082-A  
 State, Federal or Free: Federal  
 Direction: B / Section: 660 / East From The: North / Distance: 1980 / Feet From The: East  
 Township: 4 / Range: 26-S / Meridian: 34-E / County: Lea

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**  
 Name of Authorized Transporter (Oil):  or Condensate:   
UNION OIL COMPANY OF CALIFORNIA - Trk / Address (Give address to which approved copy of this form is to be sent):  
P. O. Box 3100, Midland, Tx 79701  
 Name of Authorized Transporter of Gas/Natural Gas:  or by Gas:   
Contract Negotiating / Address (Give address to which approved copy of this form is to be sent):  
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 Well No. of Lease: B / Section: 4 / East From The: 26-S / Distance: 32-E / Direction: N/A / State, Federal or Free: N/A

**IV. COMPLETION DATA**  
 Designate Type of Completion - (X)  
 Type of Completion: X / Name of Formation: Delaware Sand / Depth: 4620'  
 Well No.: 12-30-71 / Date Drilled: 1-25-72 / Depth: 4603'  
 Elev.: 3322' G.L. / Name of Formation: Delaware Sand / Depth: 4565'  
 Depth: 4565'-4573' / Depth: 4451'  
 Depth: 4620'  
**TUBING, CASING, AND CEMENTING RECORD**  

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	901'	500 sx.
7-7/8"	4-1/2"	4620'	125 sx.
	2-3/8"	4451'	

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**  
 Well No.: 2- 2-72 / Name of Tank: 2- 3-72 / Date of Test: 2- 3-72 / Production Method (Flow, pump, gas lift, etc.): Flowing  
 Length of Test: 24 hrs. / Initial Pressure: 750# / Final Pressure: 950# / Casing Size: 20/64"  
 Volume of Gas (Standard Feet): 100 bbl. / Oil - bbls.: 100 bbl. / Water - bbls.: -0- / Gas - MCF: 125

**GAS WELL**  
 Well No.: / Name of Tank: / Date of Test: / Production Method (Flow, pump, gas lift, etc.): / Initial Pressure: / Final Pressure: / Casing Size:

**VI. CERTIFICATE OF COMPLIANCE**  
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
 Signature: O. D. Butler  
 Title: President  
 Date: February 22, 1972

OIL CONSERVATION COMMISSION  
 APR 5 1972  
 APPROVED: [Signature] / 19  
 BY: [Signature]  
 TITLE: SUPERVISOR DISTRICT I  
 This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiply completed wells.