

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

**I. OPERATOR**

Operator: McCulloch Oil Corporation

Address: 501 Wall Towers East, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:		Other (Please explain)	
Recompletion	<input checked="" type="checkbox"/>	Oil	<input type="checkbox"/>	IS NOT BE TO R-4070	
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>		
		Dry Gas	<input type="checkbox"/>		
		Condensate	<input type="checkbox"/>		

If change of ownership give name and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
<u>Monument Draw "6"</u>	<u>1</u>	<u>Drinkard</u>	State, Federal or Fee <u>Federal</u>	
Location				
Unit Letter <u>M</u>	<u>654</u>	Feet From The <u>West</u>	Line and <u>660</u>	Feet From The <u>South</u>
Line of Section <u>6</u>	Township <u>23S</u>	Range <u>38E</u>	NMPM,	Lea County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
<u>The Permian Corporation</u>	<u>P. O. Box 1183, Houston, Texas 77001</u>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
<u>Skelly Oil Company (not connected as yet)</u>				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	<u>M</u>	<u>6</u>	<u>23S</u>	<u>38E</u>
				Is gas actually connected? <u>No</u>

When **EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.**

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
<u>4/29/72</u>	<u>9/1/72</u>	<u>9177</u>	<u>6642</u>					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
<u>3333 RKB</u>	<u>Drinkard</u>	<u>6205</u>	<u>6201</u>					
Perforations <u>6618, 14, 6574, 66, 50, 22, 18, 6426, 23, 14, 6364, 40, 60, 6295, 91, 40, 36, 6205, 07, 25, 28, 59, 65, 67, 6329, 31, 6515, 24, 32, 56, 64, 68, 79, 88, 99, 6616, 35, 42.</u>	Depth Casing Shoe							
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
<u>15"</u>	<u>12 3/4" OD</u>		<u>355'</u>			<u>425 sx Class "H"</u>		
<u>11"</u>	<u>8 5/8" OD</u>		<u>2951'</u>			<u>800 sx</u>		
<u>7 7/8"</u>	<u>5 1/2" OD</u>		<u>7380'</u>			<u>555 sx Class "C"</u>		

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
<u>6/29/72</u>	<u>8/4/72</u>	<u>Pumping</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<u>24</u>	<u>--</u>	<u>--</u>	<u>--</u>
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	<u>42</u>	<u>150</u>	<u>98.1</u>

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]  
(Signature)  
District Manager  
(Title)  
September 5, 1972  
(Date)

OIL CONSERVATION COMMISSION

**SEP 7 1972**

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY [Signature]

TITLE COMMISSIONER DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.