

COUNTY LEA FIELD Fowler STATE NM 30-025-24116
 OPR MC CULLOCH OIL CORP. MAP
 1 Monument Draw "6"
 Sec 6, T-23-S, R-38-E CO-ORD
 660' FSL, 654' FWL of Sec
 Spd 4-29-72
 Cmp 6-29-72

	CLASS		EL	
	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING				
12 3/4" at 355' w/425 sx				
8 5/8" at 2962' w/600 sx				
5 1/2" at 7380' w/565 sx				
LOGS EL GR RA IND HC A				

ED 9177'; PBD 6460'
 IP (Upper Yeso) Perfs 5367-6331' P 42 BOPD + 250 BW. Pct based
 on 24 hr test. OCR 2336; Grav 36.5

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CONT. Robinson Bros. PROP DEPTH 10,200' TYPE RT
 DATE

9-9-72 F.R. 5-1-72; Opr's Elev. 3321' GL; 3333' KE
 5-2-72 PD 10,200' RT (Ellenburger)
 5-8-72 Contractor- Robinson Bros.
 5-15-72 AMEND FIELD NAME: Formerly reported as Undesignated
 5-23-72 Drlg. 2540'
 Drlg. 4985'
 Drlg. 7380'
 ED 8750'; Prep DSE
 DSI 7830-84'; open 40 mins, rec 40' DM, 30 min
 ISIP 2998#, FP 47-59#, 1 hr FSIP 2956#, HP
 3701-3701#, BHT 118 deg
 DSI 7928-8053', open 1 hr, rec 360' muddy wtr +
 6940' salt wtr, 1 hr ESIP 3338#, FP 2777-3338#,
 1 hr FSIP 3338#, HP 3721-3721#, BHT 130 deg
 DSI 8730-40', open 10 min & attempted by pass tool
 & pkr failed

LEA

MC CULLOCH OIL CORP.

Fowler

NM Sec 6, T-23-S, R38-E

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Page #2

5-30-72

TD 9177'; PBD 7350; WO Comp Unit
DST 8735-50', open 40 mins, (2000' WB), rec WB +
10' DM, 30 min ISIP 2860#, FP 410-910#, 30 min
FSIP 1250#

6-6-72

TD 9177'; PBD 7350'; Swbg
Perf @ 7148', 7156', 7220', 7222', 7255', 7265',
7285', 7288', 7292', 7318'
Acid (7148-7318') 3000 gals
Swbd dry (7148-7318')
Perf @ 6856', 6862', 6876', 6904', 6920', 6937',
6958', 6967', 6984', 6992', 7007', 7013', 7042',
Acid (6856-7042') 3000 gals
Swbd 75 BLW + 1 BO & Swbd dry (6856-7042')
Perf @ 6515', 6524', 6532', 6552', 6556', 6564',
6568', 6579', 6588', 6599', 6616', 6635', 6642',
Acid (6515-6642') 3000 gals

6-6-72

Continued

Swbd 4-5 BWPH + 3% oil (6515-6642')
Frac (6515-6642') 16,800 gals wtr + 33,600# sd

6-12-72

Swbd 11 BWPH + 7% oil (6515-6642')

6-19-72

TD 9177'; PBD 7350'; Swbg (6515-6642')

TD 9177'; PBD 6460'; Prep Frac

Set BP @ 6460'

Perf 5367-6078', 6205-6331' (overall)

6-26-72

Acid (5367-6331') 2000 gals

7-11-72

TD 9177'; PBD 6460'; RU Pmp

Frac (5367-6331') 40,000 gals wtr + 80,000# sd

7-17-72

TD 9177'; PBD 6460'; Ppg ld

Ppd 5 BO + 50 BLW in 24 hrs (5367-6331')

7-25-72

TD 9177'; PBD 6460'; TO Pmp

8-1-72

Ppd 30 BO + 100 BW in 24 hrs (5367-6331')

TD 9177'; PBD 6460'; TO Pmp

TD 9177'; PBD 6460'; TO Pmp

Ppd 41 BO + 150 BW in 24 hrs, GOR 2420