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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**L-7040**

7. Unit Agreement Name

14. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

8. Farm or Lease Name

5. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. REFR.  OTHER \_\_\_\_\_

9. Well No.  
**1**

1. Name of Operator  
**Texas West Oil & Gas Corporation**

10. Field and Pool, or Wildcat  
**Antelope Ridge (Morrow)**

2. Address of Operator  
**609 Midland National Bank Building Midland, Texas 79701**

3. Location of Well  
UNIT LETTER **"E"** LOCATED **2310** FEET FROM THE **North** LINE AND **660** FEET FROM

11. County  
**Lea**

4. Section of Well  
THE **West** LINE OF SEC. **2** TWP. **24S** RGE. **34E** NMPM

15. Date Drilled  
**11-22-74**

16. Date T.D. Reached  
**1-12-75**

17. Date Compl. (Ready to Prod.)  
**6-3-75**

18. Elevations (DF, RKB, RT, GR, etc.)  
**3465.6' GR**

19. Elev. Casinghead

20. Total Depth  
**13,900'**

21. Plug Back P.D.  
**13,805'**

22. If Multiple Compl., How Many  
**-**

23. Intervals Drilled By  
**12,473' - TD**

24. Intervals (if any) of this completion - Top, Bottom, Name  
**12,988' - 13,688'**

25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**Gamma-Ray Neutron and Cement Bond**

27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	383'	20"	550 sx - circ	None
10-3/4"	45#	5213'	13-3/4"	3125 sx - circ	None
7-5/8"	26.40, 29.70	11,900'	9-1/2"	1170 sx	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
3-1/2"	12,011'	13,882'	150		2-7/8"	12,011'	11,558'

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

PERFORATION INTERVAL	AMOUNT AND KIND MATERIAL USED
40 (1/4") holes @ 12,988-13,005-008-012-025-029-036-038-044-057-060-176-179-182-185-198-200-203-220-223-306-310-313-317-325-330-378-380-388-392-397-404-622-626-630-636-640-669-682-688'	100 sx Class "H"
	A/350 gals 15% and 4400 gals 7-1/2% Morrow Acid

33. PRODUCTION

Date First Production **6-5-75** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow** Well Status (Prod. or Shut-in) **Prod.**

Date of Test **5-26-75** Hours Tested **24** Choke Size **Various** Prod'n. Per Test Period **None** Oil - Bbl. **450** Gas - MCF **35** Water - Bbl. **-** Gas - Oil Ratio **-**

Flow Tubing Press. **450#** Casing Pressure **Pkr** Calculated 24-Hour Rate **None** Oil - Bbl. **450** Gas - MCF **35** Water - Bbl. **-** Oil Gravity - API (Corr.) **-**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **R. D. Prather**

35. List of Attachments  
**C-104, Inclination Report**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Walter Sabell TITLE **Office Manager** DATE **6/11/75**

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

##### Southeastern New Mexico

##### Northwestern New Mexico

T. Anhy <u>960'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>4108'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,955'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>5220'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>8726'</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <b>Morrow</b> <u>12,950'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

#### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	960'	960'	Red Beds				
960'	4108'	3148'	Anhydrite				
4108'	5155'	1047'	Salt				
5155'	5220'	65'	Delaware Lime				
5220'	8726'	3506'	Delaware Sand				
8726'	11,959'	3233'	Bone Springs				
11,959'	12,473'	514'	Atoka - Pennsylvanian				
12,473'	12,950'	477'	Lime, Sand & Shale				
12,950'	13,900'	950'	Morrow				