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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
L-3882

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texas West Oil & Gas Corporation.	8. Farm or Lease Name State "2"
3. Address of Operator 609 Midland National Bank Bldg. - Midland, Texas 79701	9. Well No. #2
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>24-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Antelope Ridge
15. Elevation (Show whether DF, RT, CR, etc.) 3,451' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforate &amp; Complete</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7/31/73 Set Baker Model A-2 Lok-Set packer @ 13,170' and displaced tubing w/water.
- 8/1/73 Schlumberger perforated Morrow formation from 13,672' to 13,699' w/lspf.
- 8/3/73 Schlumberger perforated Morrow formation: 13,372'-13,380'; 13,438'-13,454'; 13,260'-13,302' w/lspf.
- 8/8/73 Schlumberger perforated Atoka formation: 12,407'-12,414', 12,438'-12,456'; 12,473'-12,480' w/lspf.
- 8/9/73 Ran dual tubing strings and Baker Model A-5 Hydrostatic Dual packer set @ 12,250'. Installed Xmas tree.
- 8/23/73 Run 4-point potential test on Atoka zone.
- 8/24/73 Run 4-point potential test on Morrow zone. Potential test to be reported on Form C-122.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy K. Valla TITLE Operations Manager DATE 8-28-73

APPROVED BY Joe D. Ranney TITLE Dist. L. Supv.

CONDITIONS OF APPROVAL, IF ANY: