

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
LC-030176-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.

RHODES GSU NO. 16

2. Name of Operator
MERIDIAN OIL INC.

9. API Well No.

30-025-24537

3. Address and Telephone No.
P.O. Box 51810 Midland, TX 79710 915-688-6906

10. Field and Pool, or Exploratory Area

RHODES YATES SEVEN RIVERS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
E, 660' FWL & 1980' FNL

11. County or Parish, State
LEA,

NEW MEXICO

Sec. 10, 265, 37E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>CLEAN OUT, REPLACE BAD</u>
	<u>TBG JTS, PMP 2% KCL</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- MIRU PU. ND WELL HEAD, NU BOP. POOH W/2-3/8" PRODUCTION TBG. RIH W/SAND PUMP. CLEAN OUT TO PBD (+/- 3042'). POOH W/SAND PUMP. RIH W/PRODUCTION TBG TO 2854' TESTING INTO HOLE. REPLACE BAD JOINTS AS NEEDED.
- PUMP 80 BBLS OF 2% KCL WATER WITH SURFACTANT DOWN BACKSIDE WHILE SWABBING TUBING. SWAB WELL IN. TURN TO PRODUCTION AND REPORT DAILY RATES FOR 2 WEEKS.

RECEIVED
 AUG 16 9 58 AM '93
 OPERATIONS AREA

14. I hereby certify that the foregoing is true and correct

Signed Maria L. Perez MARIA L. PEREZ

Title PRODUCTION ASST.

Date 8-13-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date AUG 21 1993

RECEIVED

SEP 01 1993

UCD HULLS
OFFICE