

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-2387

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Armer Oil Company

3. Address of Operator
2110 Continental National Bank Bldg., Ft. Worth, Texas 76102

4. Location of Well
UNIT LETTER E 2138 FEET FROM THE North LINE AND 330 FEET FROM
THE West LINE, SECTION 2 TOWNSHIP 23S RANGE 37E NMPM.

7. Unit Agreement Name
N/A

8. Farm or Lease Name
Citgo State

9. Well No.
1

10. Field and Pool, or Wildcat
Langlie-Mattix SR

11. Elevation (Show whether DF, RT, GR, etc.)
3301' GR 3311' RKB

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

PULL OR ALTER CASING OTHER CASING TEST AND CEMENT JOB OTHER Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

New Mexico OCC Form C-101, Application for Permit to Drill, was approved for this well on November 14, 1973.

The well was spudded on 11/20/73 with WEK Drilling Co., Inc. rotary tools. Eleven inch surface hole was drilled to 378' RKB and 8-5/8" OD 20# new surface casing was set at 374' RKB and cemented with 175 sacks Class C cement w/2% CaCl. Cement circulated with job completed at 6:30 A.M. 11/21/73. After 12 hours WOC, casing was tested to 600 psi before drilling cement plug.

After drilling plug from surface casing, 7-7/8" hole was drilled to a total depth of 3635' RKB which depth was reached on 11/24/73. Welex Sidewall Neutron-Guard logs were run, and 4-1/2" OD 9.5# new production casing was set at 3634' and cemented with 250 sacks Class C cement w/4% gel and 200 sacks Class H cement w/10# sand, 5# salt, 1% CFR-2 per sack. Cementing production casing was completed at 9:15 P.M. 11/26/73. Welex Micro-Seismogram Cement Bond log indicated good bonding w/top cement @ 2352' RKB.

(Cont on reverse side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Manager DATE 1/25/74

Original by
John Runyan
Geologist

APPROVED _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: