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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-3018

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
State "P"

2. Name of Operator
TOM L. INGRAM

9. Well No.
1

3. Address of Operator
POB 1757, ROSWELL, NEW MEXICO 88201

10. Field and Pool, or Wildcat
Triple X Delaware

4. Location of Well
UNIT LETTER **C** LOCATED **330** FEET FROM THE **North** LINE AND **1750** FEET FROM

12. County
Lea

THE **West** LINE OF SEC. **7** TWP. **24S** RGE. **33-E** NMPM

15. Date Spudded **12/23/73** 16. Date T.D. Reached **1/5/74** 17. Date Compl. (Ready to Prod.) _____ 18. Elevations (DF, RKB, RT, GR, etc.) **3636 KB** 19. Elev. Casinghead _____

20. Total Depth **5121** 21. Plug Back T.D. **5080** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By **Rotary Tools** **0-TD** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name _____ 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **Gamma Ray-Sonic, Laterolog** 27. Was Well Cored **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	397	11	400	0-Circ.
5-1/2	14-17	5121	7-7/8	200	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
5055-63
0.49 dia.
16

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5055-63	500 gal. acid
	F/10,000 gal. crude & 20,000#
	Sand

33. PRODUCTION

Date First Production **6/3/74** Production Method (Flowing, gas lift, pumping - Size and type pump) **P & A** Well Status (Prod. or Shut-in) **P & A**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Logs, Core, description, totco

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Tom L. Ingram* TITLE Operator DATE 5/25/76



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Dinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. Chinle	T. Permian	T.
T. Penn.	T. Permian	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	80	80	Surface sand & caliche				
80	1200	1120	Red beds				
1200	1340	140	Anhydrite				
1340	3500	2160	Salt & Anhydrite				
3500	4180	680	Anhydrite				
4180	4375	195	Salt				
4375	4480	105	Anhydrite				
4480	4760	280	Salt				
4760	5006	246	Anhydrite				
5006	5035	29	Shaley limestone				
5035	5121	86	Sand & Shale				

Tom L. Ingram #1 State P

CORE DESCRIPTION

Recovered 40' Sand and Shale. Good show in top 9'.

INCLINATION REPORT

OPERATOR Tom L. Ingram ADDRESS P.O. Box 1757, Roswell, N. M. 88201
 LEASE State P. WELL NO. 1 FIELD _____
 LOCATION Section 7, T-24S, R-32E

Depth	Angle Inclination (degrees)	Displacement	Displacement Accumulated
245	1/4	1.0780	1.0780
638	3/4	5.1483	6.2263
888	3/4	3.2750	9.5013
1110	3/4	2.9082	12.4095
1640	1	9.2750	21.6845
2140	1	8.7500	30.4345
2600	1 1/2	12.0520	42.4865
3076	1 3/4	14.5180	57.0045
3549	1 3/4	14.4265	71.4310
3892	2	11.9707	83.4017
4361	2	16.3681	99.7698
4770	1 3/4	12.4745	112.2443
4895	1 3/4	3.8125	116.0568

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling Company

Ken Hedrick
 Title: Ken Hedrick, Drlg. Supt.

Affidavit:

Before me, the undersigned authority, appeared Ken Hedrick known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Ken Hedrick
 (Affiant's Signature)

Sworn and subscribed to in my presence on this the 8th day of January 19 74.

MY COMMISSION EXPIRES 3-1-75

Jerry S. Myers
 Notary Public in and for the County
 of Lea, State of New Mexico