

COPY TO O. C. G.

Form 9-231  
(May 1963)

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

Form approved,  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0371175

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Union "1" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Triple X Delaware

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 1, T-24-S, R-32-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

RECEIVED

APR 17 1979

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 671 - Midland, Texas 79702 U. S. GEOLOGICAL SURVEY

4. LOCATION OF WELL (Report location clearly and in accordance with any State laws.  
See also space 17 below.)  
At surface

HOBBBS, NEW MEXICO

660' FSL and 1980' FEL

14. PERMIT NO.

API 30025 24717

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3581.8' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

- 3-14-79 - Moved in and rigged up DD Unit. Pulled rods, pump, and tubing. Ran tubing open ended, spotted Plug No. 1 in 4-1/2" OD Casing from 5,000' to 4,500' with 35 sx cement.
- 3-15-79 - Tagged top of Plug No. 1 at 4,500'.
- 3-16-79 - Ran 2-3/8" OD Tubing, spotted Plug No. 2 in 4-1/2" OD Casing from 2,850' to 2,100' with 50 sx cement.
- 3-17-79 - Shot off 4-1/2" OD Casing at 1,425'. Pulled and recovered 43 jts. and 2 pcs. (1,423') of 4-1/2" OD 11.6# J-55 8rd Casing. Spotted Plug No. 3 in 7-7/8" open hole from 1,300' to 1,100' with 50 sx cement.
- 3-19-79 - Ran 2-3/8" OD Tubing, tagged top of Plug No. 3 at 1,150'. Spotted Plug No. 4 in 7-7/8" open hole and bottom of 8-5/8" OD Casing from 460' to 360' with 50 sx cement. Spotted Plug No. 5 from 30' to surface in top of 8-5/8" OD Casing with 10 sx neat cement. Pumped in 9.5# mud between cement plugs. Welded 1/2" steel plate on surface casing. Installed 4" x 4' pipe dry hole marker, as per N.M.O.C.D. rules and regulations. WELL PLUGGED AND ABANDONED MARCH 19, 1979.

18. I hereby certify that the foregoing is true and correct

SIGNED

J.R. Hughes

TITLE District Drilling Supervisor

DATE April 11, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
SEP 5 1979  
DISTRICT ENGINEER

\*See Instructions on Reverse Side

**Instructions**

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and its depth to top of any test in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 660-379

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SEP 11 1964

O.C.D. HOBBS, OFFICE