

RECEIVED

Form 3160-4
(November 1983)
(formerly 8-350)

JUL 19 11 45 AM '96

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N.M. Oil Cons. Division approved.
P.O. Box 1980
Socorro, NM 88241

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0137
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
LC 030467B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER
1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Vaughan B1
Well #8
9. API WELL NO.
30 025 25587
10. FIELD AND POOL, OR WILDCAT

2. NAME OF OPERATOR
CONOCO INC.
3. ADDRESS OF OPERATOR
10 Desta Dr., Suite 100, Midland, TX 79705 (915) 684-6381 (915) 686-5424

Jalmat Tansill Yates 7 Rvrs (Pro Gas)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 12, T24S, R36E

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660 FNL & 660 FEL
At top prod. interval reported below
At total depth

12. COUNTY OR PARISH
LEA
13. STATE
NM

14. PERMIT NO. DATE ISSUED
15. Date Spudded 16. Date T.D. Reached 17. DATE COMPL (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 19. ELEV. CASINGHEAD
recomplete 3-20-96

20. TOTAL DEPTH, MD & TVD 3652 21. PLUG, BACK T.D., MD & TVD 3374 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*
Seven Rivers - 2897-3357

ROTARY TOOLS X
CABLE TOOLS
25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CL

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
on file					NONE
					NONE

29. LINER RECORD 30. TUBING RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3242	

31. PERFORATION RECORD (Interval, size and number)
1 spf from 2897-3357

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.
DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED
2897-3357 1700 gals 15% HCL NEPE
1000 gals 7 1/2% HCL
150 bbls 70 qua CO2 foam
704 bbls qua CO2 foam
241,720# 12/20 Sand

33. PRODUCTION
DATE FIRST PRODUCTION 4-26-96 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping WELL STATUS (Producing or PRODUCING)
DATE OF TEST 4-26-96 HOURS TESTED 24 CHOKER SIZE PROD'N. FOR TEST PERIOD OIL - BBL. GAS - MCF. 533 WATER - BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE 50 CALCULATED 24-HOUR RATE OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS SALES (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE REGULATORY AGENT DATE 7-17-96

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1)

ACCEPTED FOR RECORD
[Signature]
CARLSBAD, NEW MEXICO

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