

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 11-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U. I. C. S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File 1-Laura Richardson-Midland
1-Engr RH 1-JA, 1-BB
1-Foreman HC

1a. Indicate Type of Wells
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM O-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER: Injection Well

2. Name of Operator
Getty Oil Company

3. Address of Operator
P.O. Box 730, Hobbs, NM 88240

4. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 30 TOWNSHIP 23S RANGE 37E N.M.P.M.

7. Unit Agreement Name
Myers Langlie Mattix Ur

8. Form or Lease Name

9. Well No.
30

10. Field and Pool, or Wildcat
Langlie Mattix

15. Elevation (Show whether DF, RT, GR, etc.)
3343' GR

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/14/83 TD 3702'. 5 1/2" csg @ 3702', perfs 3517-3670 = 14 holes. Pull pkr and tbq. Ran 4 3/4" bit tag @ 2695'. Clean out to 3702'. Pull bit to 3670'.

12/15/83 BJ spot 200 gal 15% NE 3664-3465'. Perfs 4 - 1/2" holes 3528, 40, 72, 3607. Ran pkr on 2 7/8" tbq. Set @ 3428'. Treat perfs 3517-3670 - 18 holes, 3000 gals 15%, 55 gal checker-sol, 25 balls, max 2000#, min 1900#, A.I.R. 6 BPM. SI 1200#, 15 min 1060. Swab 1 hour, rec. 36 bbls. Pull workstring.

12/16/83 TD 3702'. Ran 5 1/2" AD-1 on 111 jts 3436', 2 3/8" 8rd spin-cote. Circ. treated water. Set pkr @ 3446'. Rig down. Placed well back on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed: Dale R. Crockett Area Superintendent
Date: December 20, 1983

APPROVED BY: Jerry Sexton DISTRICT I SUPERVISOR
DATE: DEC 22 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DEC 21 1983
O.C.F.
HOBBS CENTER