

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-6315

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Lea, 7406 JV-S

2. Name of Operator
BTA OIL PRODUCERS

3. Address of Operator
104 South Pecos Midland, Texas 79701

9. Well No.
5

13. Field and Pool, or Wildcat
Commanche Stateline(Ya

4. Location of Well
UNIT LETTER -L- LOCATED 2310 FEET FROM THE South LINE AND 990 FEET FROM _____
THE West LINE OF SEC. 28 TWP. 26-S RGE. 36-E _____ LEA

15. Date Spudded 4/10/78 16. Date T.D. Reached 4/19/78 17. Date Compl. (Ready to Prod.) 5/9/78 18. Elevation (DT, KKB, RI, GR, etc.) 2895' GL 19. Elev. Casinghead 2905'

20. Total Depth 3266' 21. Plug Back T.D. 3246' 22. If Multiple Compl., How Many _____ 23. Intervals Cased By _____ 24. Intervals Cased By _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
3185' - 3232' Yates

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray - Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1400'	12-1/4"	1000 sx	- -
5-1/2"	15.5#	3245'	7-7/8"	250 sx	- -

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3228'	- -

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
3185' - 3232' (1" - 18 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3185' - 3232'	A/W 700 gals.
3185' - 3232'	Frac - 56,800 gal. Super -E- plus 44,000# sd.

33. PRODUCTION

Date First Production 5/9/78 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pump HF 2-1/2" x 1-3/4" x 16' Well Status (*Prod. or Shut-in*) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
6/1/78	24	- -	→	35	12	386	343

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
- -	- -	→	35	12	386	31.3

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Sold Test Witnessed By _____

35. List of Attachments
C-103, C-104, Deviation Schedule, Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob K. Newland BOB K. NEWLAND TITLE Regulatory Supervisor DATE 6/14/78

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1800</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1900</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>3051</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3175</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3180'</u> to <u>3234'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1800	1800	Red Beds and Sand				
1800	1900	100	Anhydrite				
1900	3051	1151	Salt & Anhydrite				
3051	3175	124	Anhydrite				
3175	3266	91	Dolomite				