

OIL CONSERVATION DIVISION

P. O. BOX 2086

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.P.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fed

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER-

6. Name of Operator
The Superior Oil Company

7. Unit Agreement Name

8. Farm or Lease Name
Government "L" Com

9. Well No.
2

10. Field and Pool, or Wildcat
S. Bell Lake (Morrow)

11. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1800 FEET FROM
THE West LINE, SECTION 18 TOWNSHIP 24S RANGE 34E NMPM.

12. County
Lea

15. Elevation (Show whether DF, RF, GR, etc.)
3573 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 6½" hole below 7-5/8" csg at 12800' to 14011' with 14.8#/gal/mud & ran elec. logs. Drilled to 14079 and lost returns. Mixed pill consisting of 10#/bbl of nutplug & multi-seal, lost circulation material. Regained circulation. Mud wt 14.9#/gal. Ran 5½" 23# Soo 95 hyd liner from 14108 to 12500' & cemented w/215 sxs SECF stress cement. Cut mud wt back to 14# and mud gas cut. POH & WIH w/RTTS tool. Set tool in 7-5/8 casing above liner & press up 7-5/8" csg to 1000 psi for 15 min - no drop in press. Pumped into drill pipe around top of liner at rate of 4 BPM w/2100#. Squeezed top of liner w/150 sxs class "H" cement. FP 2300# held press 24 hrs-2500#. Released press and drilling 4½" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. V. LeBlanc TITLE Regulatory Eng. Specialist DATE 1/8/80

APPROVED BY Judy Sexton TITLE _____ DATE JAN 16 1980

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 11 1980
OIL CONSERVATION DIV

RECEIVED
JAN 11 1980
O. C. D.
ARTESIA OFFICE