

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 5-NMOCD-Hobbs 1-File
 1-Adm Unit-Midland 10-WIO's
 1-JDM-Engr 1-BB
 1-BWI-MLMU-Jal

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

1a. TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER Water Injection
 b. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER XX

7. Unit Agreement Name
Myers Langlie Mattix Unit
 8. Farm or Lease Name
Myers Langlie Mattix Unit
 9. Well No.
81
 10. Field and Pool, or Wildcat
Langlie Mattix

2. Name of Operator
Getty Oil Company
 3. Address of Operator
P.O. Box 730, Hobbs, NM 88240

4. Location of Well
 UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

12. County
Ira

THE East LINE OF SEC. 33 TWP. 23S RGE. 37E NMPM

15. Date Spudded 1-20-81 16. Date T.D. Reached 1-30-81 17. Date Compl. (Ready to Prod.) -----
 15. Elevations (DF, RKB, RT, GR, etc.) 3340' GL 19. Elev. Casinghead -----

20. Total Depth 3750' 21. Plug Back T.D. 3750' 22. If Multiple Compl., How Many -----
 23. Intervals Drilled By: Rotary Tools 0-3750' Cable Tools -----

24. Producing interval(s), of this completion - Top, Bottom, Name
3380'-3583' = 25 (.45") Holes Queen
 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run
CNL-FDC, DLL - Micro SFL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	520	12 1/4	350 sxs.	50 sxs circ
5 1/2	15.5	3750	7 7/8	1675 sxs.	165 sxs circ

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
1 SPF/ 3380, 86, 90, 92, 94, 96, 98, 3402, 04, 10, 12, 14, 17, 47, 51, 54, 62, 72, 74, 95, 96, 3507, 14, 16, 55, 62, and 81 = 26 (.45") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production _____ Production Method (*Flowing, gas lift, pumping - Size and type pump*) _____ Well Status (*Prod. or Shut-in*) SI Waiting on Inj. Line

Date of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) _____ Test Witnessed By _____

35. List of Attachments
Deviation Schedule

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 5/19/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Rustler <u>1046</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2441</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2660</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2864</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3338</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1046	1046	Surface - Redbed				
1046	2864	1818	Salt (scattered throughout)				
2864	3338	474	sand, and Anhydrite				
3338	3750	412	Dolomite, Anhydrite, and sand				
			Dolo, Sand, and Anhydrite				