

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL X 1980' FWL, Sec. 25
AT TOP PROD. INTERVAL: (Unit F, SE/4, NW/4)
AT TOTAL DEPTH:

5. LEASE
NM-19202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal BM

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
25-24-32

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3572.5 RDB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 9-24-82 and laid down rods and pump, tubing and seating nipple. Ran cast iron bridge plug, set at 4940'. Displace hole with 200 bbl of 10# brine and 50 SX of salt water gel. Capped cast iron bridge plug with 25 SX class C neat cement and tailed in with 28 bbl of 10# brine water. Cut 7-5/8" casing at 3000' and pulled up casing. Displaced hole with 40 bbl of 10# brine water and spotted 60 SX of class C neat cement into 7-5/8" casing and 50' out of 7-5/8" casing. Tailed in with 17 bbl of 10# brine water. Tagged plug at 2950'. Pulled up to 740' and loaded hole with 2 bbl of 10# brine and spotted 60 SX of class C neat cement from 740' to 640' in 10-3/4" casing. Tailed in with 4.2 bbl of 10# brine water. Tagged cement plug at 600'. Pulled up and spotted 25 SX of class C neat cement from 40' to surface. Welded on cap and erected permanent PXA marker. Moved out service unit 10-11-82.

O+6-MMS, R 1-HOU 1-W. Stafford, HOU 1-CMH

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Loring TITLE Ast. Adm. Analyst DATE 10-25-82

APPROVED (This space for Federal or State office use)

(ORIG. SGD.) **DAVID R. GLASS**

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OCT 3 1983

API 30-025-27003