

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
8. Farm or Lease Name  
Lea "26", 7406 JV-S  
9. Well No.  
1  
10. Field and Pool, or Wildcat  
Undesignated

2. Name of Operator  
BTA OIL PRODUCERS

3. Address of Operator  
104 South Pecos Midland, Texas 79701

4. Location of Well  
UNIT LETTER "D" LOCATED 760 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 26 TWP. 26-S RGE. 36-E

15. Date Spudded 10/24/80 16. Date T.D. Reached 11/3/80 17. Date Compl. (Ready to Prod.) 12/1/80 18. Elevations (DF, RKB, RT, GR, etc.) 2905' GR 19. Elev. Casinghead 2915'

20. Total Depth 3660' 21. Plug Back T.D. 3332' 22. If Multiple Compl., How Many None 23. Intervals Drilled By Rotary Tools Cable Tools X - -

24. Producing interval(s), of this completion - Top, bottom, Name 3155' - 3298' Tansill Yates 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Dual Laterolog, Compensated Neutron Formation Density 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1406'	12-1/4"	1000 sx circ.	- -
5-1/2"	15.5#	3660'	7-7/8"	250 sx TOC 2812'	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 3155' - 3298' (1" 15 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3155' - 3298'	A/2700 gal NE 15% HCL Frac - 474 bbls gel wtr & 24 tons sd.

33. PRODUCTION

Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments  
Log, C-103, Inclination report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob K. Newland TITLE Regulatory Administrator DATE 1/14/81  
BOB K. NEWLAND

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity run on the well and a summary of all special tests conducted, including drill stem tests. All of this reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1973'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3245'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3300'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Tansill _____ 3125'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1973	3125	1152'	Salt & Anhydrite				
3125'	3245'	120'	Dolomite				
3245'	3300	55'	Sand & Dolomite				
3300			Dolomite - Sand, Anhy.				

**INCLINATION REPORT**

**OPERATOR** ETA Oil Producers **ADDRESS** 104 S. Pecos, Midland, TX 79702  
**LEASE NAME** 7406 JVS Lea 26 **WELL NO.** #1 **FIELD** Undesignated  
**LOCATION** 760' FNL & 660' FWL of Section 26, 26-S, R36-E

<b>DEPTH</b>	<b>ANGLE INCLINATION DEGREES</b>	<b>DISPLACEMENT</b>	<b>DISPLACEMENT ACCUMULATED</b>
575	1/2	5.0025	5.0025
893	1/2	2.7665	7.7691
1016	3/4	1.6113	9.3804
1356	3/4	4.4540	13.8344
1400	3/4	.5754	14.4108
1622	1	3.8850	18.2958
1905	1 1/2	7.4146	25.7104
2000	1 1/2	2.4890	28.1994
2218	1 3/4	6.6490	34.8484
2405	1	3.2900	38.1384
2592	1	3.2550	41.3934
2810	1 1/4	4.7524	46.1458
3010	1 1/4	4.3600	50.5058
3404	3/4	3.4278	53.9336
3458	1/4	.2376	54.1712
3660	1/4	.8888	55.0600

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

**CACTUS DRILLING COMPANY**

*Denise Leake*  
**TITLE** Office Manager

**AFFIDAVIT:**

Before me, the undersigned authority, appeared DENISE LEAKE known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

*Denise Leake*  
**AFFIANT'S SIGNATURE**

Sworn and subscribed to in my presence on this the 5 day of November, 1980



SEAL

Notary Public in and for the County  
of Lea, State of New Mexico