

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

LC 066653

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3562.8' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government M

9. WELL NO.

2

10. FIELD AND POOL OR WILDCAT

Wildcat
Bell Lake, South Atoka

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T24S, R34E

12. COUNTY OR PARISH 13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)



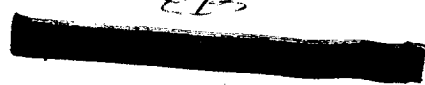
REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull tbg out of permanent packer at 13,100 feet and spot 25 sack cement plug at 13,090 feet. WOC and tag.
2. Circulate hole w/mud-laden fluid. Pull tbg to 12,300' and spot 50 sack plug 12100 to 12300 feet.
3. Free point, cut and pull 9-5/8" casing. Anticipated recovery = 6200'.
4. Spot 90 sack plug 6125 to 6275 feet. [TAG] SJS
5. Spot 80 sack plug 5258 to 5358 feet. [TAG] 
6. Spot 80 sack plug 620 to 720 feet. 
7. Spot 10 sacks as surface. 

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Gordon
Betty Gordon

TITLE

Regulatory Analyst

DATE

11/9/88

(This space for Federal or State office use)

APPROVED BY

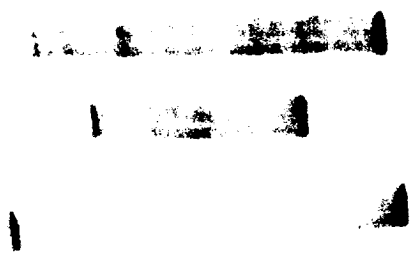
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

11-29-88

*See Instructions on Reverse Side



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DE 1000
1800