

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

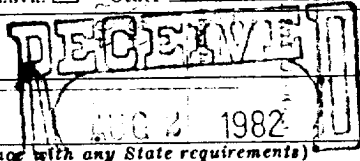
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Fraser Industries, Inc.

3. ADDRESS OF OPERATOR
Box 6099 Big Spring, TX 79720

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1650' FNL & 330' FWL
At top prod. interval reported below
At total depth Same



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

14. PERMIT NO. DATE ISSUED
5-21-82

5. LEASE DESIGNATION AND SERIAL NO.
NM 29694

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Exxon "A" Federal

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Double "X" Delaware

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Sec. 23-24S-32E

12. COUNTY OR PARISH
Lea

13. STATE
NM

15. DATE SPUNDED 6-8-82 16. DATE T.D. REACHED 6-16-82 17. DATE COMPL. (Ready to prod.) 7-7-82 to frac tk. 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 3609' KB 19. ELEV. CASINGHEAD 3599'

20. TOTAL DEPTH, MD & TVD 5013' 21. PLUG, BACK T.D., MD & TVD 4987' 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Top 4916' to Bottom 5002' Delaware Sand

25. WAS DIRECTIONAL SURVEY MADE? Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL

27. WAS WELL CORED? No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	1103'	12 1/2"	500 sks.	
4 1/2"	10.5#	5013'	7 7/8"	325 sks. 50/50 Poz Mix	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	4898'	

31. PERFORATION RECORD (Interval, size and number)

Perf 4921' to 4927' 4 shots/ft.
24 shots total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4921' to 4927'	250 gals. mud acid 5000 gals. gelled oil 3000 lbs. 10/20 mesh sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
7-8-82	Pumping Jenson 114 (pumping into frac tank)	producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-28-82	24	none	→	20	25	35	1.25

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
--	40	→	20	25	35

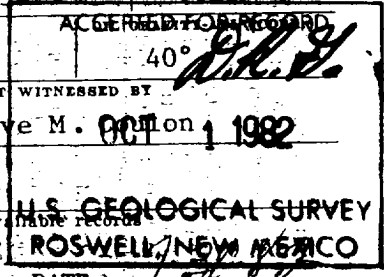
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Presently vented - waiting on gas line hook-up

TEST WITNESSED BY
Steve M. Oct 1 1982

35. LIST OF ATTACHMENTS
Inclination survey and well logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Polly Lancaster TITLE Accountant DATE 1/2/82



*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample, and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks, Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37 SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Lamar Lime Russler Anhy.	4872' 4636'	4872' 4636'

38. GEOLOGIC MARKERS