

Form 9-331-C  
Dec. 1973

**N.M. OIL CONS. COMMISSION**  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**  
P. O. BOX 1920  
HOBBS, NEW MEXICO 88240

Form Approved.  
Budget Bureau No. 42-R1424

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
CONOCO INC.

3. ADDRESS OF OPERATOR  
P. O. Box 450, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION & PLACEMENT TO space 5) below.)  
AT SURFACE: 560' FNL & 660' FEL  
AT TOP PROD. INTERVAL:   
AT TOTAL DEPTH:

5. LEASE  
LC-062749(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Thompson Feat. 19 Fed

9. WELL NO.  
4

10. FIELD OR WILDCAT NAME  
East Mason Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR  
Sec. 19, T-26.5 R-32E

12. COUNTY OR PARISH  
Lea

13. STATE  
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) TD, ren, production csg. <input checked="" type="checkbox"/>	<input type="checkbox"/>

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(NO report results of multiple completion or zone change on Form 9-331-C)

**OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reached TD of 4476' on 11-24-82. Ran 108 jts 5 1/2" csg.  
Cmt in two stages. First stage cmt w/ 245 sx class 'c' lite plus 13% salt, 1/4 # sx floccle & 1400 sx class 'c' plus 2% CaCl2  
18% salt. Second stage cmt w/ 650 sx class 'c' plus 18% salt, 2% CaCl2.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm. A. Butterfield TITLE Administrative Supervisor DATE 11-30-82

**ACCEPTED FOR RECORD**  
(This space for Federal or State office use)  
(ORIG. COPY) DAVID R. ...  
**DEC 01 1982**  
MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL \_\_\_\_\_

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DEC 3 1982

O.C.B.  
HOBBS OFFICE