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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
HCW Exploration, Inc.

3. Address of Operator
P.O. Box 10585, Midland, TX 79702

4. Location of Well
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 27 TOWNSHIP 23-S RANGE 36-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
George Etz

9. Well No.
6

10. Field and Pool, or Wildcat
Jalmat (Gas)

15. Elevation (Show whether DF, RT, GR, etc.)
3369.3' GR

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole below 8-5/8" csg @ 447' on 2/13/86. Drilled to 2700' w/10 ppg brine water. Mudded up @ 2700'. Reached 3600' TD on 2/16/86. Circulate & condition hole. POH laying down DP & DC's. Ran 89 jts 4-1/2", 11.6#, J-55, LT&C csg. Set @ 3600' RKB. Cmt d w/500 gals mud flush, followed by 620 sx Halliburton "Light" cmt containing 18% salt & 1#/sx Flocele (mixed @ 12.7 ppg weight & 1.84 cu.ft./sx yield), followed by 380 sx Class "C" 50/50 Pozmix "A" containing 2% gel, 9#/sx salt & 1#/sx Flocele (mixed @ 13.7 ppg weight & 1.36 cu.ft./sx yield). Displaced w/55 bbls fresh water. PD @ 1:45 PM 2/16/86.

Had good circulation throughout cementing operation, but did not circulate cement to surface. NMOCD notified, but did not witness cementing operation. Ran temperature survey. Found top of cement @ 22' from surface. Move Cactus Drilling Co., Rig #62, off hole on 2/17/86. Wait on completion operations to commence.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve A Douglas TITLE Vice-President, Operations DATE 2-17-86

APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE FEB 19 1986

CONDITIONS OF APPROVAL, IF ANY: