

Submit 3 copies  
 to Appropriate  
 District Office

DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240  
 DISTRICT II  
 P.O. Box Drawer DD, Artesia, NM 88210  
 DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 32160
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name SIMS, R. R. "A"
8. Well No. 3
9. Pool Name or Wildcat TEAGUE DRINKARD ABO NORTH
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3335', KB-3349'

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI  
 (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL  GAS WELL  OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
PO BOX 3109, MIDLAND, TX 79702

4. Well Location  
 Unit Letter N : 380 Feet From The SOUTH Line and 2175 Feet From The WEST Line  
 Section 4 Township 23-SO Range 37-EA NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3335', KB-3349'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>ZA</u> JAFUSSELMAN, RECOMPLETE ABO <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-16-01: MIRU. NDWH. NUBOP. TIH W/BIT & CSG SCRAPER ON 2 7/8" TBG TO 8795'. STOP BIT @ 8100.  
 5-17-01: TIH W/CIBP ON W/ & SET @ 8750'. TIH W/CMT BAILER & DUMP 35' CMT ON TOP OF CIBP. NEW PBTD 8715'. TIH W/SN ON 180 JTS 2 7/8" WS TO 5181'. CIRC W/160 BBLs 2% KCL WTR. TEST TO 500# ON CHART FOR NMOCD FOR 30 MINS-OK. TIH W/USIT LOG & LOG 8715-3000.  
 5-18-01: TIH W/PERF GUN & PERF ABO FORMATION 6822-36, 6830-32, 6620-34, 6648-50, 6658-60, 6680-82, 6696-98, 6704-06, 6720-22, 6730-38, 6752-54, 6766-68. TIH W/CIBP & SET @ 6900. TIH W/PKR, & SN ON 200 JTS 2 7/8" TBG TO 6518.  
 5-19-01: SET PKR @ 6844. TEST CIBP @ 6900 TO 1100#-OK. UNSET PKR & PULL TO 6832. OPEN BY PASS & SPOT 420 GALS 15% NEFE HCL ACR PERFS 6620-6832. PULL UP & SET PKR @ 6583. BREAK DN PERFS @ 4500#. ACIDIZE PERFS W/5000 GALS 15% NEFE HCL. RU SWAB. REL PKR UNSET PKR & LOWER TO 6844.  
 5-20-01: TIH W/PKR ON 3 1/2" FRAC TBG. TEST TO 8000#. SET PKR @ 6581'. INSTL 10K FRAC PKR ON BOP. TEST BACKSIDE TO 500#-OK.  
 5-21-01: ACID FRAC ABO PERFS 6620-6832 W/15,000 GALS 20% NEFE HCL. OPEN WELL TO TANK. FLOWING.  
 5-22-01: REL PKR. ND TREE. TIH W/CIBP & SET @ 6612. TIH W/PERF GUNS & PERF DRINKARD FORMATION 6386-90, 6426-28, 6432-34, 6440-42, 6470-72, 6514-20, 6530-36, 6568-74, 6576-84, 6592-94, 6600-02. TIH W/PKR & SN ON 60 JTS 2 7/8" TBG TO 1945'.  
 5-23-01: TIH W/TBG & PKR. TAG PKR @ 6612. SET PKR. TEST CIBP TO 1000#-OK. REL PKR & SPOT 210 GALS 15% NEFE ACR PERFS 6386-6602. SET PKR @ 6322. ACIDIZE DRINKARD PERFS W/2000 GALS 15% NEFE HCL. REL PKR & LOWER TO 6612. TIH W/PKR & SN ON FRAC TBG. SET PKR @ 6326. NU FRAC TREE.  
 5-24-01: ACID FRAC DRINKARD PERFS 6386-6602 W/15,000 GALS 20% NEFE HCL. FLOWING.  
 5-25-01: REL PKR & ND FRAC TREE. TIH W/BIT & DC'S. STOP BIT @ 5905'.  
 5-29-01: LOWER TOOLS & TAG @ 6619'. DRILL OUT CIBP 6619-21. LOWER TOOLS & TAG 2ND CIBP @ 6900.  
 5-30-01: TIH W/2 7/8" PROD TBG. TIH W/PKR & SN ON TBG. SET PKR @ 6329.  
 5-31-01: TEST CSG & PKR TO 500#. NDBOP. RU SWAB. START FLOWING TO BATTERY 10/64 CHOKE. 6-05-01: RIG DOWN. FLOWING  
 8-13-01: REL PKR. TIH W/TBG, SN, TAC. TAC @ 6305. SN @ 6821. TBG @ 6855. PU PMP & RDS. LOAD & TEST. 8-15-01: RIG DOWN.  
 8-29-01: ON 24 HR OPT. PUMPED 3 BO, 32 BW, & 185 MCF. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 10/9/01  
 Telephone No. 915-688-4752

TYPE OR PRINT NAME J. Denise Leake

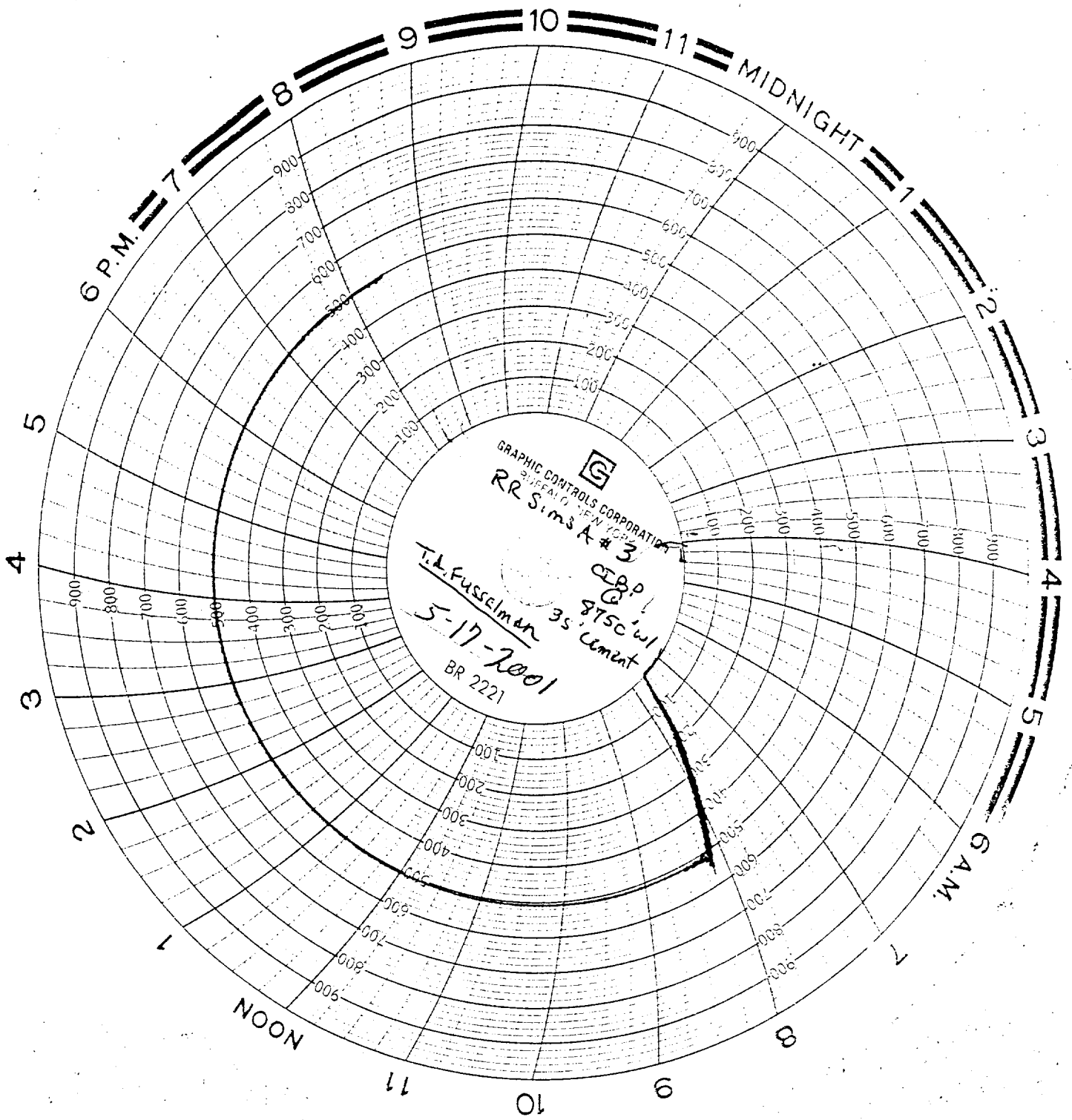
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APPROVED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

OCT 11 2001

ZA N Teague Fusselman



6 P.M.

MIDNIGHT

6 A.M.

NOON