

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESER. Other _____

2. NAME OF OPERATOR
MERIDIAN OIL INC.

3. ADDRESS OF OPERATOR
P.O. BOX 51810, MIDLAND, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **1140 1148' FNL & 660' FEL**
 At top prod. interval reported below
 At total depth

5. LEASE DESIGNATION AND SERIAL NO.
LC 030174-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
RHODES A # 3

9. API WELL NO.
30-025-32168

10. FIELD AND POOL, OR WILDCAT
RHODES YTS, 7RVRS

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
22, T26S, R37E

14. PERMIT NO. DATE ISSUED
8/2/93

12. COUNTY OR PARISH
LEA

13. STATE
NM

15. DATE SPUDDED **8/18/93** 16. DATE T.D. REACHED **8/22/93** 17. DATE COMPL. (Ready to prod.) **9/12/93** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **2985' GR** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **3234'** 21. PLUG BACK T.D., MD & TVD **3173'** 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY **O-TD** ROTARY TOOLS **O-TD** CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* **2891' - 3112'** 25. WAS DIRECTIONAL SURVEY MADE **YES**

26. TYPE ELECTRIC AND OTHER LOGS RUN **SLD-CNS-GR/DLL/MSFL** 27. WAS WELL CORED **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28# K-55	400'	12 1/4"	300 SXS 'C'	
4 1/2"	11.6# K-55	3234'	7 7/8"	770 SXS 'C'	25 SXS/PIT

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2883'	NONE

31. PERFORATION RECORD (Interval, size, and number) **2891' - 3112' (54 HOLES)**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2891-3112	A W/3000 GL 7.5% NEFE HCL, F W
86500 LBS 12/20	SAND & 147 TONS CO2

33.* PRODUCTION

DATE OF FIRST PRODUCTION **9/16/93** PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut in)

DATE OF TEST **9/18/93** HOURS TESTED **24** CHOKE SIZE PROD'N. FOR TEST PERIOD **0** OIL - BBL. **0** GAS - MCF. **4179 AOF** WATER - BBL. **0** GAS - OIL RATIO

FLOW. TUBING PRESS. **378** CASING PRESSURE **428** CALCULATED 24 HOUR RATE **0** OIL - BBL. **0** GAS - MCF. **4179 AOF** WATER - BBL. **0** OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
3160-5'S, INCLINATION REPORT, C-104, LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE **PRODUCTION ASSISTANT** DATE **10/1/93**

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
YATES	2824	3115	SANDSTONE	RUSTLER	1033	
				SALADO	1350	
				TANSIL	2620	
				YATES	2824	
				7 RIVERS	3115	

38. GEOLOGIC MARKERS

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