

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

3002532172

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

HARRISON, B. F. - B -

8. Well No.

12

9. Pool Name or Wildcat

TEAGUE; FUSSELMAN, NORTH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter C : 760 Feet From The NORTH Line and 2100 Feet From The WEST LineSection 9 Township 23-SO Range 37-EA NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR-3312', KB-3326'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ALTERING CASING ☐COMMENCE DRILLING OPERATION ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐TA WELLBORE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-13-02: MIRU PU. RU & SWAB TBG DN TO 2000'.

5-14-02: TIH W/BIT, BS, & DC'S TO 8423'.

5-15-02: TAG CIBP @ 8806. DRILL ON CIBP. CIRC GAS UP. PUSH TO BOTTOM @ 8889'. PU PKR, COLLAR LOCATOR, & SN & TIH TO 1965'.

5-16-02: USE COLLAR LOCATOR TO GET ON DEPTH COLLARS @ 7866, 7820, 7776. TIH & SET PKR @ 8740'. TIH TO 8880'. SET PKR. UNSET PKR & TOH.

5-17-02: SET CMT RET. ANN-500# EST INJECTION RATE @ 2 BPM @ 1700#. STING OUT OF RET. SPOT CMT. SQUEEZE PERFS 8768-8824' USING 50 SX CL H. TAIL IN W/50 SX CLASS H NEAT. SQZD 67 SX INTO PERFS BEFORE PSI INCREASED TO 2475. REV OUT 28 SX. LEAVE 10' OF CMT ON TOP OF RET.

5-20-02: TIH W/BIT. DRILL CIBP. PULL UP HOLE TO 8703'.

5-21-02: DRILL CMT TO 8795'. TIE INTO DEPTH CONTROL LOG DATED 10-21-93 & PERF 8769-8777. PU PKR & TIH.

5-22-02: ACIDIZE PERFS 8769-8777' W/600 GALS 20% HCL. SPOT ACID TO END OF TAIL PIPE @ 8775. NOT TAKING FLUID. RU SWAB.

5-28-02: UNSET PKR.

5-29-02: PU CIBP & TIH TO 8715'. SET CIBP. PERFORM MIT TO 500# FOR 35 MIN. (WITNESSED BY OCD B. HILL) TEST OK. TIH W/RDS.

5-30-02: LD RDS.

5-31-02: NDBOP. NUWH. LOAD HOLE & TEST TO 300#. NO BLEED. RIG DOWN. CLEAN LOCATION.

WELL IS TEMPORARILY ABANDONED. FINAL REPORT

This Approval is Temporary
All subsequent operations must be reported by 7/30/07

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake

TITLE

Regulatory Specialist

DATE

7/2/2002

TYPE OR PRINT NAME

J. Denise Leake

Telephone No.

915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY

GARY W. WINK

OC FIELD REPRESENTATIVE / STAFF MANAGER

DATE

JUL 3 0 2002

DeSoto/Nichols 12-93 ver 1.0