

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-101  
Revised February 10, 1994

Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

AMENDED REPORT

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. BOX 730, HOBBS, NM 88240		<sup>2</sup> OGRID Number 022351
<sup>4</sup> Property Code 13195	<sup>5</sup> Property Name DAVIS, F. B.	<sup>3</sup> API Number 30 025 32226
		<sup>6</sup> Well No. 1

<sup>7</sup> Surface Location									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
A	8	23-S	37-E		660	NORTH	500	EAST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
<sup>9</sup> Proposed Pool 1 North Teague Tubb Associated					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code P	<sup>12</sup> WellType Code G	<sup>13</sup> Rotary or C.T. R	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation GR-3323', KB-3337'
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 7700'	<sup>18</sup> Formation Tubb	<sup>19</sup> Contractor Unknown	<sup>20</sup> Spud Date 10/11/95

<sup>21</sup> Proposed Casing and Cement Program					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4	11 3/4	42#	1180'	750	SURFACE
11	8 5/8	32#	3750'	1825	SURFACE
7 7/8	5 1/2	15.5#	7700'	1580	SURFACE

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

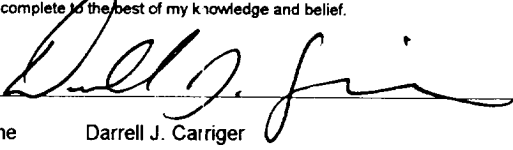
**Objective:** Texaco intends to plug back the current Drinkard - Abo completion and recomplete to the North Teague Tubb Associated interval.

- MIRU. Install BOP. TOH with production equipment. Clean out wellbore to PBTD.
- RIH with CIBP and set 50' above uppermost Drinkard-Abo perforation. Cap with 35' cement. Re-classify Drinkard-Abo perforations to TA.
- Perforate the North Teague Tubb-Associated interval selectively (to be determined) with 2 jsfp. Approval for plugback only --CANNOT produce until Non-Standard Location is approved.
- Fracture stimulate interval with 58000 gallons gel + 203000# sand.
- Flow well back and return to production.
- Place on test.

Texaco will submit forms C-104 and C-105 at the completion of this workover.

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

*plugback*

<sup>23</sup> I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	<b>OIL CONSERVATION DIVISION</b>	
Signature 	APPROVED BY: <b>JERRY SEXTON</b> SUPERVISOR	
Printed Name: Darrell J. Carriger	Title:	Approval Date: <b>DEC 22 1995</b>
Title: Engineering Assistant	Expiration Date:	Conditions of Approval: Attached <input type="checkbox"/>
Date: 10/4/95	Telephone: 397-0426	