

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-9719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

CONFIDENTIAL
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702		OGRID Number 7377
Reason for Filing Code THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		NW
API Number 30 - 0 25 32753	Pool Name Mesa Verde Bone Spring R-10342	Pool Code 96229
Property Code 13210	Property Name Mesa Verde 6 Federal	Well Number 14

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	6	24S	32E		330	north	1650	west	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	6	24S	32E		330	north	1650	west	Lea

¹² Loc Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 2-2-95	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
7440	EOTT Energy Operating, L.P.	2814187	O	UL C, Sec 6, T24S, R32E
9171	GPM Gas Corporation	2814318	G	UL C, Sec 6, T24S, R32E

IV. Produced Water

²³ POD 939750	²⁴ POD ULSTR Location and Description UL K, Sec 30, T24S, R34E
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V. Well Completion Data

²⁵ Spud Date 1-4-95	²⁶ Ready Date 1-27-95	²⁷ TD 8728	²⁸ PFTD 3687	²⁹ Perforations 8570-8585
³⁰ Hole Size 14-3/4	³¹ Casing & Tubing Size 11-3/4	³² Depth Set 593	³³ Sacks Cement 400 sx Circulated	
11	8-5/8	4430	1175 sx Circulated	
7-7/8	5-1/2	8728	800 sx TOC: 3700'	
	2-7/8" Tubing	8486		

VI. Well Test Data

³⁴ Date New Oil 1-27-95	³⁵ Gas Delivery Date 2-2-95	³⁶ Test Date 2-6-95	³⁷ Test Length 24 hrs	³⁸ Tbg. Pressure 570	³⁹ Csg. Pressure 1490
⁴⁰ Choke Size 19/64	⁴¹ Oil 225	⁴² Water 44	⁴³ Gas 400	⁴⁴ AOF -	⁴⁵ Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Betty Gildon*
Printed name: Betty Gildon
Title: Regulatory Analyst
Date: 2-16-95 Phone: 915/686-3714

OIL CONSERVATION DIVISION
Approved by: *BERRY SEXTON*
Title: SUPERVISOR
Approval Date: FEB 20 1995

⁴⁶ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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