

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-6905-69605

6. If Indian, Allottee or Tribe Name

[Signature]

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ed Powell Unit #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Wildcat Abo

11. County or Parish, State

Lea Co., NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1250' FSL & 900' FEL of Section 20-T26S-R38E (Unit P, SESE)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment Change of Plans
 Recompletion New Construction
 Plugging Back Non-Routine Fracturing
 Casing Repair Water Shut-Off
 Altering Casing Conversion to Injection
 Other Resume drilling, surface casing & cement Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Resumed drilling a 14-3/4" hole with rotary tools at 6:00 PM 6-1-96.

TD 1182'. Reached TD at 6:00 AM 6-3-96. Ran 28 jonits of 11-3/4" 42# 8rd H-40 ST&C (1193.64') of casing set at 1182'. 1-Texas Pattern notched guide shoe set at 1182'. Insert float set at 1143'. Cemented with 400 sacks Pacesetter Lite C, 1/4#/sack celloseal and 3% CaCl2 (yield 1.88, weight 12.7). Tailed in with 200 sacks "C" and 2% CaCl2 (yield 1.32, weight 14.8). PD 1:45 PM 6-3-96. Bumped plug to 750 psi, OK. Circulated 200 sacks to pit. WOC. Nipped up and tested to 500# for 30 minutes. Drilled out at 1:45 PM 6-4-96. WOC 24 hours. Reduced hole to 11". Resumed drilling. NOTE: Notified Andrea w/BLM-Hobbs of cementing - did not witness.

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Operations Technician Date June 7, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

