

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Well File No.  
NMLC034711

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Baylus Cade Fed #7

9. API Well No.  
30-025-33649

10. Field and Pool, or Exploratory Area  
Teague Simpson

11. County or Parish, State  
Lea  
NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
Saga Petroleum LLC

3a. Address  
415 W Wall, Suite 1900, Midland, TX 79701

3b. Phone No. (include area code)  
(915)684-4293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FSL & 360' FWL  
Sec 35 (L) T23S, R37E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 8-16-02 Unhang well, unseat pump-POOH w/rods. NDWH, unset anchor, NUBOP, PU 24 jts tbg, ck for fill to 9700', none
- 8-17 POOH w/tbg, PU pkr, SN, RU tbg testers, test in hole to 7000 psi below slips. Set pkr @ 9200', Load backside, pkr would not hold. Unset & PU 1 jt, pkr still would not hold. Drop SV, load tbg, tbg would not hold
- 8-18 RIH w/sand line to 6800', find SV, catch & POOH w/SV. POOH w/tbg, find collapsed jt #234. POOH w/pkr, PU new pkr & RIH to 9200'. Set pkr, load & test csg to 200 psi. RU Cudd, start acid job. Pump 3500 gals Acidtol & displace w/55 bbls 1%. No press increase & no ball action. ISIP vac, dropped 140 total balls. RD Cudd. RU swab line, begin swabbing. IFL 7200', FFL 7300'. Rec 70 bbls out of total 15 swab runs. Mostly acid wtr - last 2 runs w/show of oil & gas.
- 8-19 Start swab'g. TP 200 psi, blew to frac tank 1 min & 35 sec to 0 psi. IFL 7100', FFL 7800'. Rec total 69 bbls, mostly acid wtr, first run 35% oil cut
- 8-20 TP 400 psi, 7 mins to blow dwn. RU swab line, make 1 run, FL @ 7500', scattered fluid @ 4400' & 5300', 40-50% oil cut. RD swab line, unset pkr, POOH w/tbg, LD pkr. PU MJ, PS, SN, TAC & RIH w/tbg. ND BOP. Set anchor. NU WH, PU repaired pump & RIH, hang on, space out, load & test to 500 psi, leave pumping to bty. Prod-string list on back form
- 8-21 Pumped 5 BO, 166 BW & 30 MCF - 175 BLWTR
- 8-25 Pumped 50 BO, 138 BW & 52 MCF
- 8-26 Pumped 57 BO, 142 BW & 64 MCF

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Bonnie Husband

Signature

*Bonnie Husband*

Title  
Production Analyst

Date  
08/26/2002

AUG 30 2002

CARY COURLEY  
LEA COUNTY

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JCSGW