

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
 AMENDED REPORT

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Arch Petroleum Inc. 10 Desta Drive, Suite 420E Midland, Texas 79705		² OGRID Number 000962
		³ Reason for Filing Code New Well
⁴ API Number 30 - 0 025-34153	⁵ Pool Name Teague <i>Padlock</i> Blinebry	⁶ Pool Code 58300
⁷ Property Code 14898	⁸ Property Name C. E. Lamunyon	⁹ Well Number 63Y

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	27	23S	37E		142 <i>D</i>	North	134 <i>D</i>	West	Lea

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code NMLE 030187	¹³ Producing Method Code Flowing		¹⁴ Gas Connection Date 08/28/97		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007440	EOTT Energy Pipeline LTD. Partnership P. O. Box 1660 Midland, Texas 79702	709610	O	Unit A, Sec 28, T23S, R37E C. E. Lamunyon Battery No. 1
020809	Sid Richardson 201 Main Street Ft. Worth, Texas 76102	709630	G	Unit A, Sec 28, T23S, R37E C. E. Lamunyon Battery No. 1

IV. Produced Water

²³ POD 709650	²⁴ POD ULSTR Location and Description Unit A, Sec 28, T23S, R37E C. E. Lamunyon Battery No. 1
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V. Well Completion Data

²⁵ Spud Date 07/26/97	²⁶ Ready Date 08/24/97	²⁷ TD 5940	²⁸ PBDT 5914	²⁹ Perforations 5395-5815	³⁰ DHC, DC, MC
³¹ Hole Size 12-1/4	³² Casing & Tubing Size 8-5/8	³³ Depth Set 1006		³⁴ Sacks Cement 800 sx Class C	
		³³ Depth Set 5940		³⁴ Sacks Cement 1230 sx Class "C"	

VI. Well Test Data

³⁵ Date New Oil 08/28/97	³⁶ Gas Delivery Date 08/28/97	³⁷ Test Date 09/18/97	³⁸ Test Length 24 hours	³⁹ Tbg. Pressure 280	⁴⁰ Csg. Pressure 500
⁴¹ Choke Size 26/64"	⁴² Oil 56	⁴³ Water 10	⁴⁴ Gas 120	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION ORIGINAL SIGNED BY DISTRICT I SUPERVISOR APR 14 1998	
Signature: <i>Robin S. McCarley</i>	Approved by:		
Printed name: Robin S. McCarley	Title: APR 14 1998	Approval Date:	
Title: Technical Assistant	Date: 10/10/97		
Phone: (915) 685-1962			
⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date