

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other _____
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator
Energex Resources Corporation

3. Address 79705 3a. Phone No. (include area code)
3300 N. A St, Bldg 4, Ste 100, Midland, TX (915)687-2074

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 2130' FNL & 657' FWL, Unit E
 At top prod. interval reported below Same
 At total depth Same

5. Lease Serial No.
LC-030139B

6. If Indian, Allottee or Tribe Name
NA

7. Unit or CA Agreement Name and No.
8910123970

8. Lease Name and Well No.
Langlie Lynn Queen Unit #21

9. API Well No.
30-025-34917 S1

10. Field and Pool, or Exploratory
Langlie Mattix 7RVRS/Q/GB

11. Sec., T., R., M., on Block and Survey or Area
26-23S-36E

12. County or Parish
Lea

13. State
NM

14. Date Spudded 07/06/00 15. Date T.D. Reached 07/16/00 16. Date Completed
 D & A Ready to Prod. 8/14/00

17. Elevations (DF, RKB, RT, GL)*
3365' GL, 3381' KB

18. Total Depth: MD 3851' TVD 3851' 19. Plug Back T.D.: MD 3798' TVD 3798' 20. Depth Bridge Plug Set: MD TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Azimuthal Laterolog; Compensated Neutron; CBL/GR/CCL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J-55	24.0	Surf	1291'	NA	500 65/35	1205	Surface	NA
7 7/8	5 1/2 J-55	15.5	Surf	3851'	NA	Poz C + 200 C1 C 575 50/50 Poz C	1090	568'	NA

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	3506'	NA						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 7 RVRS	3206	3600	3514'-3755'	0.47"	87	Open
B) Queen	3600	3768				
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3514'-3755'	4M gals 15% HCL/DI; frac w/25,000 gals Viking 30 + 38,000# 16/30 Ottawa sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/14/00	8/21	24	→	27	20	94	34.4	173.5	2 x 1 1/2 x 16 RHBC pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	25	25	→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Yates	2994	3204	Sandstone	Anhydrite	1200
7 RVRS	3204	3600	Sandstone & Dolomite	Salt	1290
Queen	3600	3768	Sandstone & Dolomite	Yates	2994
				7 RVRS	3204
				Queen	3600
				Penrose	3768

32. Additional remarks (include plugging procedure):

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33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Denise Menoud Title Production Tech.

Signature *D. Menoud* Date 12/08/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.